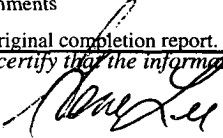


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-015-22545 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. L-490
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Mobil 21 State 8. Well No. #2 9. Pool name or Wildcat Wildcat---Wolfcamp						
2. Name of Operator Texas Independent Exploration, Inc.							
3. Address of Operator 1600 Smith, Suite 3800 Houston, TX 77002							
4. Well Location Unit Letter <u>K</u> : 1980 Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>23S</u> Range <u>27E</u> NMPM Eddy County							
10. Date Spudded 12/9/03	11. Date T.D. Reached 12/11/03	12. Date Compl. (Ready to Prod.) 12/11/03	13. Elevations (DF& RKB, RT, GR, etc.) 3162' GR	14. Elev. Casinghead 3162'			
15. Total Depth 12,280	16. Plug Back T.D. 11,140'	17. If Multiple Compl. How Many Zones? 	18. Intervals Drilled By Rotary Tools Rotary	Cable Tools 			
19. Producing Interval(s), of this completion - Top, Bottom, Name Wolfcamp				20. Was Directional Survey Made See Original Completion Report			
21. Type Electric and Other Logs Run None				22. Was Well Cored			
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
See Original APD							
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) 9687'—9694' 2 JSPF, 60 Deg Phasing, 14 Holes, 0.41" EHD				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9687-9694 1000 Gal 20% NEFE + 14 RCN Ball Sealers			
28. PRODUCTION							
Date First Production 12/11/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/11/03	Hours Tested 24 hrs	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 28	Gas - MCF 310	Water - Bbl. 0	Gas - Oil Ratio 11.7
Flow Tubing Press. 300 psi	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 28 bbls	Gas - MCF 310 mcf	Water - Bbl. 0	Oil Gravity - API - (Corr.) 54	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold---ConocoPhillips						Test Witnessed By Gene Lee	
30. List Attachments None—See Original completion report.							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Gene Lee		Title Agent		Date 12/12/03	
E-mail Address LeeConInc@aol.com		Gene Lee		Agent		12/12/03	