

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

AUG 17 2009

FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
☒ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address
**20 North Broadway, Ste 1500
Oklahoma City, OK 73102-8260**

3a. Phone No. (include area code)
405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface
M 990 FSL 990 FWL
At top prod Interval reported below
At total Depth

14. Date Spudded
6/12/2004

15. Date T.D. Reached
6/18/2004

16. Date Completed
12/8/2005 ☐ D & A ☒ Ready to Prod.

18. Total Depth: MD **3520'** TVD
19. Plug Back T.D.: MD **3469'** TVI

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

5. Lease Serial No.
NMLC067849

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Eagle 34 M Federal 33

9. API Well No.
30-015-32839

10. Field and Pool, or Exploratory
Red Lake; Q-GB San Andres-Glorieta-Yeso

11. Sec., T., R., M., on Block and Survey or Area
34 17S 27E

12. County or Parish **Eddy** 13. State **NM**

17. Elevations (DR, RKB, RT, GL)*
3555' GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

PEX-HRLA-HNGS-CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"/J55	24 #	0	364'		250 sx CI C; circ 85 sx		0	
7 7/8"	5 1/2"/J55	15.5 #	0	3520'		840 sx Pozmix; circ 95 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3321'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
San Andres-Yeso	1816'	2744'	1816-2744'		60	Producing
Glorieta-Yeso	2874'	3394'	2874-3394'		40	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
1816-2744'	Acidize w/ 5000 gals 15% NEFE; Frac w/ 33,000 gals Aqua Frac 1000; 203,250# Brown sn 20/40, and 36,750# 16/30 sn.
2874-3394'	Acidize w/ 2500 gals 15% NEFE; Frac w/ 90,000# brn sn 20/40 and tail w/ 21,000# Super LC 16/30.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/8/2005	2/14/2006	24	→	20	56	104			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	20	56	104	2,800		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/8/2005	2/14/2006	24	→	7	12	104			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→	7	12	104	2,800		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
AUG 12 2009
s/ Chris Walls
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

RM

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				Seven Rivers	375
				Queen	890
				Grayburg	1258
				San Andres	1519
				Glorieta	2871
				Yeso	2958

Additional remarks (include plugging procedure)

Circle enclosed attachments

1 Electrical/Mechanical Logs (1 full set req'd) 2 Geologic Report 3 DST Report 4 Directional Survey

5. Sundry Notice for plugging and cement verification 6 Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella Adams

Title Sr Staff Engineering Technician

Signature

Date 8/5/2009

18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
990 FSL & 990 FWL

SEC 34 17S 27E, UNIT M

5. Lease Serial No.

NMLC067849

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Eagle 34 M Federal 33

9. API Well No.

30-015-32839

10. Field and Pool, or Exploratory

Red Lake; Queen-Grayburg SA

12. County or Parish 13. State

Eddy

NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Down hole commingle
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

DHC Glorieta-Yeso and Queen-Grayburg San Andres:

12/04/05 MIRU. POOH with rods and pump. ND WH and NU BOP.

12/05/05 POOH with tubing. RIH with bailer and cleaned out sand.

12/06/05 Bailed clean around the plug. POOH with tubing. RIH with retrievable tool. Unset RBP and POOH with tubing and RBP.

12/08/05 RIH with rods and pump. Hung well on production. RDMO.

Glorieta-Yeso test: 2/14/06 7 Oil 12 Gas 104 Water *Cl*

Queen-Grayburg San Andres test: 2/06/06 20 Oil 56 Gas 104 Water *Cl*

14. I hereby certify that the foregoing is true and correct

Signed *Norvella Adams*

Name **Norvella Adams**
Title **Sr. Staff Engineering Technician**

Date **3/8/2006**

This space for Federal or State Office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any.

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

*See Instruction on Reverse Side

