

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

AUG 17 2009

FORM APPROVED  
OMB NO. 1004-0137  
EXPIRES: NOVEMBER 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.

NMLC067849

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
☒ Other

6. If Indian, Allottee or Tribe Name

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

7. Unit or CA Agreement Name and No.

3. Address

20 North Broadway, Ste 1500  
Oklahoma City, OK 73102

3a. Phone No. (include area code)

405-552-8198

8. Lease Name and Well No.

Eagle 35 D Federal 6

9. API Well No.

30-015-33271

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface

990 FNL &amp; 300 FEL Sec 35-T17S-R27E

At top prod. Interval reported below

At total Depth

10. Field and Pool, or Exploratory

Red Lake; Q-GB San Andres-Glorieta-Yeso

11. Sec., T., R., M., on Block and

Survey or Area

35 17S 27E

12. County or Parish 13. State

Eddy

NM

14. Date Spudded

3/22/2004

15. Date T.D. Reached

3/31/2004

16. Date Completed

2/20/2005 ☐ D & A ☒ Ready to Prod.

17. Elevations (DR, RKB, RT, GL)\*

3554 GL

18. Total Depth: MD  
TVD

3,497

19. Plug Back T.D.: MD  
TVI

3449'

20. Depth Bridge Plug Set: MD  
TVI

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

PEX-HRLA-HNGS-CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4	8 5/8 J55	24	0	315		200 sx CI C, circ 50 sx		0	
7 7/8	5 1/2 J55	15.5	0	3497		375 sx CI C, circ 80 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	3270'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
Glorieta-Yeso	2973	3270	2973-3270		41	Producing
QN-GB- San Andres	2002	2365	2002-2365		30	Producing

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2973-3270	Acidized w/2500 gals 15% NEFE HCl
2973-3270	Frac'd w/10# slick brine, 33000# 14:30 Lite Prop, 25500# CR400 16:30 RC
2002-2365	3000 gal 15% NEFE & frac 220,000 gals Aqua Frac 1000, 136,620# 20/40 brn sn, tail w/28,400# SB Excel 16/30

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Well Status
2/20/2005	3/1/2005	24	→	16.4	37	288.8			
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		
			→	16.4	37	288.8	2,256		Producing Oil Well

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/20/2005	3/1/2005	24	→	21.1	13.9	288.8			Pumping
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		
			→	21.1	29	192	1,374		Producing Oil Well

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

AUG 12 2009  
/s/ Chris WallsBUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
Pumping

NR

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

## Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof; Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Seven Rivers	337
				Queen	852
				Grayburg	1291
				San Andres	1588
				Glorieta	2970
				Yeso	3036

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)      2. Geologic Report      3. DST Report      4. Directional Survey  
 5. Sundry Notice for plugging and cement verification      6. Core Analysis      7. Other

Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (Please print)

Norvella Adams

Title

Sr. Staff Engineering Technician

Signature

Date

8/5/2009

18 U.S.C Section 7001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB NO. 1004-0135  
EXPIRES: NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

OLD-ARTESIAN

Please Serial No.

NMLC067849

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. Unit or CA Agreement Name and No.

8. Well Name and No.

Eagle 35 D Federal 6

9. API Well No.

30-015-33271

10. Field and Pool, or Exploratory

Red Lake; Queen-Grayburg SA

12. County or Parish 13. State

Eddy

NM

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No.

20 North Broadway, Ste 1500, Oklahoma City, OK 73102

405-552-8198

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

990 FNL & 500 FWL

SEC 35 17S 27E, UNIT D

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Down hole commingle</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

DHC Glorieta-Yeso and Queen-Grayburg San Andres:

2/16/05 MIRU UP. POOH with rods and pump. ND WH and NU BOP. POOH with tubing.

2/17/05 RIH with bailer and bailed sand out. RIH with retrieving tool and released RBP. POOH with RBP. ND BOP and NU wellhead.

2/20/05 RIH with pump and rods. Had good pump action. Hung well on production.

ACCEPTED FOR RECORD

MAY 25 2006

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

96836  
C1  
16.4 37.0 288.8  
Glorieta - Yeso test: 3/01/05 10.5 Oil 192 Gas 29 Water  
Queen - Grayburg San Andres test: 3/01/05 13.5 Oil 192 Gas 29 Water  
C2  
21.1 13.9 288.8  
51300

14. I hereby certify that the foregoing is true and correct

Signed \_\_\_\_\_ Name Norvella Adams  
Title Sr. Staff Engineering Technician Date 5/19/2006

(This space for Federal or State Office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Note to O.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

\*See Instruction on Reverse Side