	`	
FROM : BEACH EXPLORATION	•	38 Aug. 24 2009 04:24PM P2
Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District 1	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240		WELL API NO. 30-015-03541
District II 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd , Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DO NOT USE THIS FORM FOR PROPO	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	EASTLAND QUEEN UNIT
	ICA FION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other	8. Well Number 18
2. Name of Operator	BEACH EXPLORATION, INC.	9. OGRID Number 1903
3. Address of Operator	,	10. Pool name or Wildcat
	SUITE 200, MIDLAND, TX 79701	TURKEY TRACK; 7RVRS-QU-GB-SA
4. Well Location		
Unit Letter_J; 1632 feet	from theSOUTH line and1667	feet from theEASTline
Section 1	Township 198 Range 29E NMI	Y
	11. Elevation (Show whether DR, RKB, RT, GR, e	etc.)
Pit or Below-grade Tank Application		Distance of the second
Pit type Depth to Groundy	<del></del>	
Pit Liner Thickness: mi	Below-Grade Tank: Volume bbls;	Construction Material
12. Checl	Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
	MATERIAL TO	IDABALIENT BEBART AF
		JBSEQUENT REPORT OF:  ORK \( \Pi \) ALTERING CASING \( \Pi \)
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON		DRILLING OPNS. PAND A
PULL OR ALTER CASING		<del>_</del>
OTHER:	☐ OTHER	
13. Describe proposed or completed opera	tions. (Clearly state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed work) SEE
RULE 1103 For Multiple Completions	. Attach wellbore diagram of proposed completion or recompletic	on.
Plugging procedure: See attached I	etter dated August 14, 2009 Beach Exploration, Inc.	to OCD (Mr. Darold Gray) and approval response
e-mail from OCD (Mr. Darold Gray	/) August 14, 2009.	
It was a suit of the state of t	above is true and complete to the best of my knowle	edge and helief. I supplies could that any nit or helion and
i nerepy certify that the intermation	andive is true and complete to the dest of the Knowle	cale and delici. I difinet cefuly unit any difut delow-gra
	d according to NMOCD guidelines . a general permit or	an (attached) alternative OCD-approved plan .
tank has been/will be constructed of close	d according to NMOCD guidelines , a general permit  or	an (attached) alternative OCD-approved plan
SIGNATURE MAN	d according to NMOCD guidelines , a general permit  or	an (attached) alternative OCD-approved plan
SIGNATURE Jack M. Rose	d according to NMOCD guidelines □, a general permit □ or  TITLE Engineer  E-mail address: bmartin@beache	n (attached) alternative OCD-approved plan □.  DATE August 24, 2009  xp.com Telephone No. (432) 683-6226
SIGNATURE Type or print name Jack M. Rose For State Use Only	d according to NMOCD guidelines □, a general permit □ or  TITLE Engineer  E-mail address: bmartin@beache	n (attached) alternative OCD-approved plan □.  DATE August 24, 2009  xp.com Telephone No. (432) 683-6226
SIGNATURE Jack M. Rose	d according to NMOCD guidelines □, a general permit □ or  TITLE Engineer  E-mail address: bmartin@beache	an (attached) alternative OCD-approved plan

## Beach Exploration, Inc.

August 14, 2009

Mr. Darold Gray (Darold.Gray@state.nm.us) New Mexico Oil Conservation Division Artesia, New Mexico

RE: Eastland Queen Unit – EQU #18, APD #020820 (State B7717 #4 Re-entry) API – 30-015-03541, OCD Plugging Instructions e-mail dated Aug 6, 2009

Mr. Gray:

Beach Exploration appreciates the OCD's consideration on this difficult well. The above referenced e-mail advised three plugs: one below the washout, one above the washout and one from 50' below the 7" casing to surface. The plug above the washout and the 7" casing plug should not be a problem. Beach would propose pumping a 100' 50sx plug from 1140' (above the washout) with a tag at 1040' or above and a 435' 100sx plug from 435' (53' below the 7" esg) to surface. As we discussed on the phone yesterday, a plug below the washout may not be possible.

Beach feels from the videos and our experience in the hole that the washout funnels down from an estimated 10 foot diameter hole to a 10 inch diameter hole in the 1200' range. After our last fish was lost in the hole, we tagged at 1192'. Below this point we have an estimated 10" diameter hole with two fish. One fish is 2 7/8" tubing and the other is a 5 ¾" OD wallhook. Combined these two fish represent 8.63" in a 10" hole leaving only 1.4" available to pass tubulars. If we attempt to push past this restriction, we will be putting the plugging tubulars in compression and they will most likely bend and fail (as has happened before) in the unsupported section of the washout. Based on this knowledge, we feel that getting a plug below 1192' is very unlikely.

Beach proposes that we attempt this bottom plug with coiled tubing to give us a chance of getting deeper than 1192'. If we can slide past 1192' with little or no weight we will try to get as deep as 1300'. If at any time we take significant weight, either at 1192' or deeper, Beach proposes that we stop, pump a 200sx plug and tag it. A 200sx plug will cover 483' in a 10" hole, 84' in a 2' hole, 21' in a 4' hole and 10' in a 6' hole. We would then proceed with the two shallower plugs as stated above.

Please let us know if this meets with your approval. Again, we appreciate your help on this well. I may be contacted at (432) 683-6226 or e-mail jrose@beachexp.com.

Jack M. Rose, Engineer

Beach Exploration, Inc.

## Jack Rose

From: Gray, Darold, EMNRD [Darold.Gray@state.nm.us]

Sent: Friday, August 14, 2009 4:52 PM

To: jrose@beachexp.com

Subject: EQU # 18 Plugging Procedure

Mr. Rose.

I have presented your plugging proposal for EQU #18 to our engineer, and he has given the green light for your project. I can send you some official documentation regarding this. We appreciate all of the details you include in your proposals, it makes it very easy to understand, especially for those who are not very familiar with the file and the history of the well. We are also very appreciative of your company for making every attempt possible to plug this well to the State's satisfaction.

I will be in touch with you. If there is anything else we can help you with, please don't hesitate to call.

Darold Gray Field Supervisor - Dist. II NM OCD

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