District I

State of New Mexico

Form C-104

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION

Submit to Appropriate District Office 5 Copies

District III

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

2040 South Pacheco Santa Fe, NM 87505

								1			AMENDED REPORT
40 South Pacheco, Santa	•				******	D. T. T.	mr o			Nanor	
REQUE				LE AND A	LUTHO	RIZA	TIO				
¹ Operator Name and Address Devon Energy Production Company, LP						² OGRID Number 6137					
20 N. Br	00) 3 R					eason for Filing Code				
Oklahon API Number	na City, C	OK 7310	2-8260	5 ,	Pool Name				r	DHC	Pool Code
30-015-33263	Red Lake; Q-G								51300		
⁷ Property Code			roperty Nar	ty Name				9 Well Number			
19358		<u> </u>		Eagle 3	84 E Fede	ral					56
Surface Loc or lot no. Section Tov	vnship	In	Lot Idn	E f th-	North/Sou	alı I ana	TE	from the	In at (West Line	County
E 34	<u> 17S</u>	Range 27E	Lot Idn	Feet from the 2195	No	1 ''		East	East	Eddy	
"Bottom Hole			·		-						
r lot no Section Tov	vnship	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet 1	from the	East/\	West Line	County
Lse Code 13 Producing	Method Co	ode 1		nection Date /2005	⁵ C-129 Per	mıt Num	ber	¹⁶ C-129	Effectiv	e Date	17 C-129 Expiration Date
. Oil and Gas	Transp	orters									
Transporter OGRID		1	Transport	1		POD 21 O/		²¹ O/G	POD ULSTR Location and Description		
015694		N	and Add Navajo R					0	 	and 1	Description
			PO Box	: 159							
		A	rtesia NN	1 88211							
9171			Duk PO Box					G			
and the same		Midla	and TX '	79710-0020							
* _ *											
									1		
. Produced Wa	ater							, ,			
Produced Wa	ater				POD ULS	TR Loca	tion and	d Descript	tion		
²³ POD		ta		3	* POD ULS	TR Loca	tion and	d Descript	cion		
Vell Complet	ion Dat	ate	27 TD		²⁸ PBT	D	tion and	²⁹ Perfora	ations		DHC, DC, MC
²² POD Well Complet	ion Dat	ate 005	.] :	3,531 Tubing Size	28 pp.m	D 60	tion and	²⁹ Perfora 1869-2	ations	34 (³⁰ DHC, DC, MC DHC Sacks Cement
23 POD Well Complet Spud Date 5/24/2004 31 Hole Size 12 1/4	ion Dat	ate 005	© Casing & 8 5/	3,531 Tubing Size 78 J55	²⁸ PBT	D 60	33 Depti	²⁹ Perfora 1869-2 n Set	ations	350 sz	DHC Sacks Cement x CL C, circ 96 sx
Well Complet Spud Date 5/24/2004 31 Hole Size	ion Dat	ate 005	2 Casing & 8 5/	3,531 Tubing Size 78 J55 72 J55	²⁸ PBT	D 60	353 Depth	²⁹ Perfora 1869-2 n Set	ations	350 sz	DHC Sacks Cement
23 POD Well Complet Spud Date 5/24/2004 31 Hole Size 12 1/4 7 7/8	ion Dat Ready Da 3/3/20	ate 005	2 Casing & 8 5/	3,531 Tubing Size 78 J55	²⁸ PBT	D 60	33 Depti	²⁹ Perfora 1869-2 n Set	ations	350 sz	DHC Sacks Cement x CL C, circ 96 sx
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Printed Name

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Date