Form 3160-4 (February 2005)



N.M. Oil Cons. DIV-Dist. 2 UNITED STATES 1301 W. Grand Avenue
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT Artosia, NM 88210

FORM APPROVED OOD OMB NO 1004-0137 Expires March 31, 2007

DAVID R. GLASS PETROLEUM ENGINEER

	WELL	COMPL	ETION OR	RECO	MPLETI	ON REP	ORT	AND LO	G		5	Lease Seri			
la. Type o	f Well C	10111111		. []		Out					6	If Indian, A		rihe Nar	ne
••	of Completion:	-	X Gas Well		-	Other Deepen		Plug Back	Пρ	ıff.Resv	,, L	Unit or CA			
31	•	Othe	·r								_   '	Unit of CA	A Agreemei	it Name	and No.
2. Name of	f Operator										8	. Lease Nan	ne and Wel	No.	
PARALLEL PETROLEUM CORPORATION										(da)	THUNDER GULCH 1525-4 FED COM#1				
3. Address 3a Phone No. (include area code) 1004 N BIG SPRING, SUITE 400, MIDLAND, TX 79701 432-685-6563										9	9. API Well No.				
1004 N 4 Location	n of Well (Repo	rt location	clearly and in	accorda	nce with F	ederal rea	<u>l</u> uireme		005-05	63			<u>-63948 (</u>		
At surfac			90 FEL, SE			_		,				Field and I WALNUT . Sec., T., R Survey or	CREEK-	WOLFCA	MP GAS POOT
At top pr	od. interval rep	orted belo	w 1860 FS	L & 66	0 FWL,	SEC 4,	T15	s, R25E			12		T-15S,	R-25E	
At total depth 9182										c	CHAVES NM				
14. Date Spudded 15 Date T.D Reached 16 Date Completed D & A X Ready to Prod.									17	17. Elevations (DF, RKB, RT, GL)*					
06-0	7-2008	06-	-23-2008			"	08-2	7-2008	된		1	GR: 354	16		
18. Total I		91	19	Plug Bacl	c T D. M		OH 9	182	20 1	Depth E	Bridge Plu	g Set: M	ID VD		···-
21 Type F	Electric & Other	4895		ubmit co			<u>4895</u>	. 85	22 Wa	11					:-\
ZI. Type I	secure & Other	Micchaine	ai Logs Kun (2	ubilit co	py or cach	,				is well co is DST r		No [	= '	mit analys mit report	•
NONE									j .		Survey?	No No		(Submit	
	and Liner Reco	ord (Repor	t all strings sei	ın well)		<del></del>			<u> </u>				LOLEI		
Hole Size	Size/Grade	Wt (#ft )	Top (MD)	Bottom	(MD)	Stage Ceme Depth	enter	No of SI Type of C			ry Vol BBL)	Cement '	Гор*	Атош	nt Pulled
16			0	12	0			(CONDUC							
11	8.625	24	0	13	75			550	SX			153	3		
7.875	5.5	17	0	918	30			1200 SX			SURFACE				
			1			***									
24 Tubing	g Record														
Size	Depth Set (		acker Depth (MI	)) 5	Size	Depth Set	(MD)	Packer D	epth (MD	)	Size	Depth Se	t (MD)	Packer I	Depth (MD)
2.375	SN @ 52 cing Intervals	90				26. Perfor	ation B	Pagord				L			
23. Flodu	Formation		Тор	Pot							Т,	No Holes	T	Perf Sta	tuo
A)	WOLFCAME		TVD: 7825	Bottom TVD: 4886		Perforated Interval  MD: 5380 - 5930			0.42			36		OPEN	
B)	WOLLECANI		MD:5380	+	8840			- 6870		0.42		36	<del> </del>	O	THE STATE OF THE S
<del>Z</del> (C)			12.5500	1 2.	50-20			- 7930		.042		<u> 36</u>			
<del>)</del>		-						- 8840		0.42		<u> 36</u>			<del></del>
	Fracture, Treati	ment, Cem	ent Squeeze, E	tc			OLIO	0040		0			<del></del> -		<del></del>
	Depth Interval							Amount an	d Type of	Material	1				
							K WATER, 20/40 WHITE SAND, 5 ST					ES OPEN	HOLE		
				W.A.											
28 Produc	tion - Interval A	١													
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr	avity API	Gas Gravity		Production	n Method			
08-27-0		24		0	456	18	<del> </del>	0.1	Gravity 365				FLOWIN	1G	
Choke Size	Tbg. Press Flwg SI 210	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta						
48/6		<del></del>		0	456	18	Ц		L		CEDT	ED EO!	DEC	חסר	<u>.</u>
Date First	Ction-Interval B	Hours	Test	Oil	Gas	Water	Oil Gi	ravity	Gas 1	1	OET I	ED FOR	\ KEU(	コレンスレー	
Produced	Date	Tested	Production	BBL	MCF	BBL	Соп	API	Gravety	<b>5/</b> [	DAV	/ID F	3. G	LAS	SS
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas <sup>2</sup> Ratio		Well Sta	tus	AU	G 18	2009		$\mathcal{M}$

Due   Total   Test   Treat   Treat	28b Producti	ion - Interv	val C											
Size   Production-Interval D   Prests   It   BBL   MCF   BBL   Ratio								Gravity		Production Method				
Deer First		Flwg.							Well Status					
Deer First	28c Product	tion-Interv	al D	<del></del>	J			<del></del>		·	<del></del>			
Cloke   The Press   Fig.   Press   Str.   Str.	Date First Test		Hours	Test Production				Gravity		Production Method				
30 Summary of Porous Zones (Include Aquifers):  Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem texts, archafung depth interval tested, cushion used, time tool open, flowing and shut-in pressures and electiveners.  Formation Top Bottom Descriptions, Contents, etc. Name Top  MOLECASP 4816  32. Additional remarks (include plugging procedure)  LOG TO GRINDSTANE (THE THUNDER GUICH #1 OFFSET) ATTENDED.  33. Indicate which items have bee attached by placing a check in the appropriate boxes  [ Electrical/Mechanical Logs (1 full set reqd)		Flwg.							Well Status					
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tess, including effective interval tested, cushion used, time tool open, flowing and shut-in pressures and feeders.  Formation Top Bottom Descriptions, Contents, etc. Name Top Meas Depth  32. Additional remarks (include plugging procedure)  LOG TO GRINDSTONE (THE THUNDER GUICH #1 OFFSET) ATTACHED,  33. Indicate which items have bee attached by placing a check in the appropriate boxes    Electrical/Mechanical Logs (1 full set req'd)	29. Disposit	ion of Gas (	Sold, used for	fuel, vented, e	tc.)	<del></del>	SOLD	<u> </u>	.— <u>.                                </u>					
Pormation   Top   Bottom   Descriptions, Contents, etc.   Name   Meas Depth	Show a tests, i	all importa	nt zones of p depth interval	orosity and co	ontents th	hereof: Co I, time too	red intervention open,	als and all drill-ster flowing and shut-	n	tion (Log) Markers				
32. Additional remarks (include plugging procedure):  LOG TO GRINDSTORE (THE THUNDER GUICH #1 OFFSET) ATTRICHED.  33. Indicate which items have bee attached by placing a check in the appropriate boxes    Electrical/Mechanical Logs (1 full set req'd)	Forma	tion	Тор	Bottom		Descr	iptions, Co	entents, etc.		Name	<del></del>			
LOG TO GRINDSTONE (THE THUNDER GUICH #1 OFFSET) ATTACHED.  33. Indicate which items have bee attached by placing a check in the appropriate boxes    Electrical/Mechanical Logs (1 full set red'd)														
33. Indicate which items have bee attached by placing a check in the appropriate boxes    Electrical/Mechanical Logs (1 full set req'd)	32. Additio	nal remark	cs (include pluj	gging procedui	re)·									
Electrical/Mechanical Logs (1 full set req'd)	LOG	TO GRI	NDSTONE (1	THE THUNDE	ir gula	CH #1 01	FFSET)	ATTACHED.						
Name (please print) KAYE MC CORMICK  Signature Date 08-13-2009	Electi	rıcal/Mech	anıcal Logs (1	full set req'd)		Geold	ogic Repor	t DST Repo	ort Direct	ional Survey				
Signature May Meloimick Date 08-13-2009	34 I hereby	y certify th	at the foregoir	g and attached	i ınforma	tion is com	plete and o	correct as determine	ed from all availa	ble records (see attached ii	nstructions)*			
	Name (please print) KAYE MC CORMICK Title									SR PROD & REG TECH				
Fitle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite	Signature	·	Bay	e MC	00	te <u>08-13-2</u>	08-13-2009							
	Sitle 18 U S	C Section	1 1001 and Tr	ile 43 U S C	Section 1	1212, make	it a crime	for any person kn	owingly and wil	Ifully to make to any dena	ortment or agency of the United			

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