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Submit 2 Copies To Appropriate District Office	State of Ne		Form C-103
Energy, Minerals and Natural Resources 1625 N French Dr. Hobbs, NM 88240			October 25, 2007 WELL API NO.
District II 1301 W Grand Ave . Artesia, NM 88210	OIL CONSERVA	TION DIVISION	30-015-26469
District III	1220 South S		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd. Aziec. NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No	
1220 S St Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Tana C
PROPOSALS.) 1 Type of Well: Oil Well Gas Well X Other PA			8. Well Number
2. Name of Operator			9 OGRID Number
Yates Petroleum Corporation			025575
3. Address of Operator			10. Pool name or Wildcat
105 S. 4th Street, Artesia, NM 88210 4 Well Location			wildcat wolfcamp
Unit Letter $E : 1750$ feet from the N line and 660 feet from the N line			
Section 17 Township 195 Range 25E NMPM Edd County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WOR	
TEMPORARILY ABANDON PULL OR ALTER CASING		COMMENCE DRI CASING/CEMEN	<u> </u>
FOLE ON ALTEN CASING	MOESTELL COMPL		
OTHER: \(\subseteq \) Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash. flow lines and			
other production equipment Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed)			
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines		· (1)(0)	
When all work-has-been completed, re	eturn this form to the amere	arriote District office to ech	adula an inspection. If more than one
inspection has to be made to a P&A !			
SIGNATURE L. A. A.	Tr	TIE la 1 dans 6	Jemm DATE 8-28:09
TYPE OR PRINT NAME Leek	Kichards E-	MAIL lecroyr @ yetrop	PHONE 575-748-1471
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