

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources



Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-015-37053

2. Type of Lease

☒ STATE

☐ FEE

☐ FED/INDIAN

3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

AUG 21 2009

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

7 Type of Completion.

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator

Marbob Energy Corporation

9 OGRID

14049

10 Address of Operator

P.O Box 227

Artesia, NM 88211-0227

11 Pool name or Wildcat

Pierce Crossing
Wildcat, Bone Spring, E

196473

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	8	25S	30E	F	1980	North	2310	West	Eddy
BH:	G	7	25S	30E	G	2029	North	2249	East	Eddy

13. Date Spudded 5/15/09	14 Date T D. Reached 6/18/09	15. Date Rig Released 6/20/09	16. Date Completed (Ready to Produce) 8/13/09	17. Elevations (DF and RKB, RT, GR, etc.) 3208' GR
18 Total Measured Depth of Well 12155'	19. Plug Back Measured Depth 12104'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name

8950-12000' Bone Spring

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	728'	17 1/2"	650 sx	0
9 5/8"	36#	3524'	12 1/4"	1125 sx	0
5 1/2"	17#	12155'	7 7/8"	1900 sx TOC @ 3200' TS	0

24. LINER RECORD				25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2"	10937'

26 Perforation record (interval, size, and number)

11550', 11700', 11850', 12000' (57)
10900-11350' (57)
10250', 10400', 10550', 10700' (57)
9600', 9750', 9900', 10050' (57)
8950', 9100', 9250', 9400' (57)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11550-12000'	Acdz w/4000 gal 10% NEFE; Frac w/348091# proppant & 333939 gal fluid
10900-11350'	Acdz w/5000 gal 10% NEFE, Frac w/317802# proppant & 342285 gal fluid
10250-10700'	Acdz w/3000 gal 10% NEFE; Frac w/378207# proppant & 299949 gal fluid
9600-10050'	Acdz w/4000 gal 10% NEFE; Frac w/322306# proppant & 355259 gal fluid
8950-9400'	Acdz w/3000 gal 10% NEFE, Frac w/336500# proppant & 317347 gal fluid

28 PRODUCTION

Date First Production 8/13/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod or Shut-in) Producing	
Date of Test 8/18/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 470	Gas - MCF 800	Water - Bbl 4527	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Will be Sold

30. Test Witnessed By

Mike Shannon

31 List Attachments

Logs, Deviation Report & Directional Survey

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature:

Stormi Davis

Printed

Name: Stormi Davis

Title: Production Assistant

Date: 8/21/09

E-mail Address: sdavis@marbob.com

WZ

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1379'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3378'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Tubb	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware 3648'	T. Morrison	
T. Drinkard	T. Bone Spring 7402'	T. Todilto	
T. Abo	T. Rustler 720'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco-Canyon	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology