SEP 10 2009

Form C-144 CLEZ July 21, 2008

APR 3 0 2009

State of New Mexico 1625 N. French Dr., Hobbs, NM 882 10 Energy Minerals and Natural Resources District II
1301 W Grand Avenue, Artesia, NM 882 10 Department District III Oil Conservation Division 1000 Rio Brazos Road, Aztec, NM 841 0 8 2009

District IV

1220 S. St Francis Dr., Santa Felling 85050CD

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

1220 South St. Francis Dr.

Santa Fe, NM 87505

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

X Permit Closure Type of action:

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable go	overnmental authority's rules, regulations or ordinances.	
Operator: Chesapeake Operating, Inc. OGRID #:	147179	
Address: P.O. Box 18496 Oklahoma City, OK 73154-0496		
Facility or well name: Dana 4 Federal # 13		
API Number: 30-005-63709 OCD Permit Number: 020	19290	
U/L or Qtr/Qtr J Section 4 Township 9 South Range 25 East		
Center of Proposed Design: Latitude 33.56064 Longitude -104.40360	NAD: 🖾 1927 🔲 1983	
Surface Owner: 🗵 Federal 🗌 State 🔲 Private 🔲 Tribal Trust or Indian Allotment		
Z Closed-loop System: Subsection H of 19.15.17.11 NMAC Operation:		
Signs: Subsection C of 19.15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
☒ Signed in compliance with 19.15.3.103 NMAC		
attached. ☐ Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C ☐ Previously Approved Design (attach copy of design) API Number: ☐ Previously Approved Operating and Maintenance Plan API Number:	C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.D NMAC) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.		
Disposal Facility Name: Controlled Recovery, Incorporated Disposal Facility Pe	rmit Number: NM-01-0006	
	rmit Number: NM-01-0003	
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No		
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC		
6. Operator Application Certification:	(And	
I hereby certify that the information submitted with this application is true, accurate and complete to the	e best of my knowledge and belief.	
Name (Print): Bryan Arrant Title Sr. Re	g. Compliance Spec.	
Signature Date: 04	/29/2009	
e-mail address: <u>bryan.arrant@chk.com</u> Telephone:(4	05)935-4275	
Form C-144 CLEZ Oil Conservation Division	Page 1 siza 97 Qn	

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18		
7. OCD Approval: Permit Application (including elesure plan) - Closure P	lan (only)	
OCD Representative Signature:	Approval Date: 05-04-09	
Title:Goologi8t	OCD Permit Number: <u>0209290</u>	
Subsection K of 19.15.17.13 NMAC Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:		
OCIOSURE REPORT REGARDING Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drive two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No		
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ions	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies, with all applicable closure requirements and conditions specified by the approved closure plan. Name (Print)		
* No fluids or solids - nothing to haul.	to surface, therefore	

Chesapeake Operating, Inc.'s Closed Loop System Dana 4 Federal # 13 Unit J, Sec. 4, T-8-S R-25-E Chaves Co., NM

API #: 30-005-63709

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the plug and abandonment of this well.

The following equipment will be on location:

(1) 250 bbl frac tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District II office in Artesia (575-748-1283) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

Closure:

After plug and abandonment operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.