

AUG 27 2009

Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 25, 2007 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-005-63778	
1301 W Grand Ave, Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd, Aztec, NM 87410	000 Rio Brazos Rd , Aztec, NM 87410		STATE X FEE	
District IV 1220 S St. Francis Dr, Santa Fe, NM 87505		6. State Oil & Gas Lease No. VA-2355		
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			Dehavilland State 8. Well Number 1	
1. Type of Well: Oil Well Gas Well X Other – P&A				
2. Name of Operator			9. OGRID Number	
Lime Rock Resources A, L.P.			255333	
3. Address of Operator Heritage Plaza, 1111 Bagby, Suite 4600, Houston, Texas 77002			10. Pool name or Wildcat Wildcat Cisco	
4. Well Location				
Unit Letter: E: 1,980 feet from the North line and 660 feet from the West line				
Section 28 Township 5S Range 26E NMPM Chaves County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,835' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A				
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗆	
OTHER: X Location is ready for OCD inspection after P&A				
X All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.				
 X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR				
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
X The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with				
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location. X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)				
X All other environmental concerns have been addressed as per OCD rules.				
X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.				
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SIGNATURE (X)////	TITLE	Vice President - Op	perations	DATE <u>24 August 2009</u>
TYPE OR PRINT NAME: C. Tim M	Miller E-MAIL:	tmiller@limerockres	sources.com l	PHONE: <u>(713) 292-9514</u>
For State Use Only	1-	1	,	/
APPROVED BY	TIPLE	TORe	ass	DAT 9 ////9
Conditions of Approval (if any):		- 1 30-7	ux	