

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
SEP - 8 2009
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-01668
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator BP America Production Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 1089 Eunice NM 88231		7. Lease Name or Unit Agreement Name: Empire Abo Unit 'H'
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>32</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>EDDY</u>		8. Well Number 28
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3669' GR		9. OGRID Number 00778
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

**Notify OCD 24 hrs. prior
to any work done.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU PU. Check csg and surface pipe for pressure-bleed off into containment. Monitor well and assure it's stable. ND wellhead equipment, remove joint/sub (?) and install BOP. Test BOP and csg to 500 psi.
- TIH with bull-plugged perforated nipple on work string. Tag CIBP/cement at 5700'+/- (CIBP at 5734' on WL capped with 35' cement). Load hole with mud laden fluid (9.0 ppg, 1250# gel per 100 bbl fluid).
- TOH to 3660' (Glorieta top = 3480'). Spot 360' balanced cement plug from 3660' - 3300' using 25 sx Class C + 2% CaCl₂. PU and WOC 2 hours. Tag plug, re-spot if necessary.

Continued on page 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Barry C. Price TITLE Area Operations Team Lead DATE 9/3/09

Type or print name Barry C. Price

E-mail address: barry.price@bp.com

Telephone No. 575-394-1648

For State Use Only

APPROVED BY [Signature] TITLE _____ DATE 9/8/09

Conditions of Approval, if any:

Approval Granted providing work
is complete by 12/8/09

Form C-103
Empire Abo Unit H-28
30-015-01668
Continued from Page 1

4. TOH to 1400' (Queen top = 1250', 8 5/8" surface casing shoe = 1247'). Spot 360' balanced cement plug from 1400' – 1040' using 25 sx Class C + 2% CaCl₂. PU and WOC 2 hours. Tag plug, re-spot if necessary.
5. TOH to 600' (Yates top = 400'). Spot 360' balanced cement plug from 600' – 240' using 25 sx Class C neat. TOH LD WS. Load casing and test to 500 psi.
6. RU WL. Perforate 4 1/2" casing at 100'. Establish circulation down 4 1/2" casing and out 4 1/2" x 8 5/8" annulus. RD WL.
7. ND BOP, install adapter flange. Cement 4 1/2" casing from surface to 100' and 4 1/2" x 8 5/8" annulus from 100' to surface using 30 sx Class C neat (estimated, pump until good cement returns).
8. RD PU.
9. Dig out WH and cut-off casingheads to 3' below GL.
10. Install regulation dry-hole marker. Clean location and prepare location for NMOCD inspections.

surf Csg @ 1247'

TOC: 5699'

Last CIBP: 5734'
 Top Perf: 5784'
 Bot Perf: 5790'
 Top Perf: 5832'
 Bot Perf: 5844'
 Top Perf: 5854'
 Bot Perf: 5872'
 Top Perf: 5930'
 Bot Perf: 5952'
 Top Perf: 5960'
 Bot Perf: 5974'
 Top Perf: 6076'
 Bot Perf: 6080'
 Top Perf: 6086'
 Bot Perf: 6098'
 Top Perf: 6105'
 Bot Perf: 6114'
 Top Perf: 6122'
 Bot Perf: 6140'
 TOC: 6170'
 CIBP: 6200'
 Top Perf: 6234'
 Bot Perf: 6268'
 PBTD @ :5699'

TD 6319'

[illegible]

TD 6319'

[illegible]