

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

SEP - 3 2009

Form C-103

RM

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-29452
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Skelly Unit
8. Well Number 300
9. OGRID Number 8041
10. Pool name or Wildcat Grayburg Jackson 7-Rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3869' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒ IMJ

2. Name of Operator
Forest Oil Corporation

3. Address of Operator
707 17th Street, Suite 3600, Denver, Colorado 80202

4. Well Location
Unit Letter: J 1880' from the South line and 1980' from the East line
Section 23 Township 17S Range 31E NMPM County Eddy

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Temporary Abandon ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Forest Oil is requesting TA Status on the above mentioned well.

The Skelly Unit 300 is to be utilized for future beneficial purposes. A field study is in progress which will determine the purpose of the wellbore. Current options include conversion to injection to support offset producing wells or conversion to a producing well. The zones targeted for recompletion are the Grayburg and Seven Rivers. It is anticipated that product pricing will allow for an economic conversion or recompletion. The anticipated date of this work is unknown at this time, but the study will continue into the year 2010.

Richard Inge of NM OCD witnessed and retained the charts of an MIT test on 8-21-2009, pressured up to 500 lbs. for 30 minutes, CIBP@3310'.

Temporary Abandoned Status Approved
Until 9/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kelly Harris TITLE Regulatory Tech DATE 9-1-2009
Type or print name Kelly Harris E-mail address: kdharris@forestoil.com Telephone No. 303-812-1676

For State Use Only
APPROVED BY: Richard Inge TITLE Compliance Officer DATE 9/8/09
Conditions of Approval (if any):