Form 3160-5 (Aŭgust 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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Lease Serial No NMLC055561

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	SUNDRY	/ NOTICES	AND REPO	ORTS (ON WELLS	
0	not use th	his form for	proposals to	o drill o	r to re-enter ar	7

6 If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. If Unit or CA/Agreement, Name and/or No SUBMIT IN TRIPLICATE - Other instructions on reverse side. NMNM109695X _ Type of Well Well Name and No SOUTH RED LAKE II UNIT 45 ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator FAIRWAY RESOURCES STAR HASSE API Well No. Contact: 30-015-25156 E-Mail shasse@fairwayresources com 3b Phone No (include area code) Ph: 817-416-1946 10 Field and Pool, or Exploratory 3a Address 538 SILICON DRIVE SUITE 101 SOUTHLAKE, TX 76092 RED LAKE Fx: 817-416-1949 4 Location of Well (Footage, Sec., T., R., M, or Survey Description) 11 County or Parish, and State Sec 35 T17S R27E 330FNL 1661FEL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) ☐ Water Shut-Off ☐ Acidize Deepen Notice of Intent □ Well Integrity Alter Casing ☐ Fracture Treat □ Reclamation Subsequent Report □ New Construction □ Other Casing Repair ☐ Recomplete ☐ Final Abandonment Notice □ Plug and Abandon Temporarily Abandon Change Plans Convert to Injection Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) History: Spud 09/28/1983. 8-5/8" surface casing at 120'; cement circ to surface. 5-1/2" production casing at 1875'; cement w/ 425 sx. (Calculated TOC @ 36') CIBP at 1300' w/ 25 sx cement on top; paker and tbg below CIBP. Top of tubing @ 1326 Perfs: 1383'- 1790' Grayburg formation. Current status - SI oil well. Cleaned out wellbore to PBTD @800'. Drilled shoe track to 1915' and started circ up drilling mud\$ and metal. Estimate bottom of casing @ 1914'. Attempted to mill over junk with no success. Rany impression block that indicated 4 1/2" round fish; possible DC or bit thread. Abandoned deepen the

I hereby certify that the foregoing is true and correct Electronic Submission #73417 verified by the BLM Well Information System For FAIRWAY RESOURCES, sent to the Carlsbad Name (Printed/Typed) JAY PULTE **ENGINEER** Signature (Electronic Submission) 08/18/2009 THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By Title Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #73417 that would not fit on the form

32. Additional remarks, continued

Contacted Wesley Ingram, BLM, on Wednesday, 8/12/09, 3:30 PM, and received verbal approval to set CIBP & 35' of cement @ base of csg and whipstock around junk in hole.

Set CIBP @ 1836' w/ 35' of cement. TOC @ 1801'. Orient whipstock to 195 degrees & set. Mill window & drilled 5' of formation. POH w/ bit. Prepare to drill ahead.