

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTJUN 23 2009
OCD-ARTESIA FORM APPROVED
OMB NO. 1004-0137
EXPIRES: NOVEMBER 30, 2000

RM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | | | | | | | |
|---|---------------------|---|-----------------|---------------------|--|--------------------------|-----------------------|--------------------|-------------------|--|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | | | | | | | | 5. Lease Serial No. NMLC064050A | |
| b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., <input checked="" type="checkbox"/> Other DHC | | | | | | | | | | 6. If Indian, Allottee or Tribe Name | |
| 2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP | | | | | | | | | | 7. Unit or CA Agreement Name and No. | |
| 3. Address 20 North Broadway, Ste 1500 Oklahoma City, OK 73102-8260 | | | | | 3a. Phone No. (include area code) 405-552-8198 | | | | | 8. Lease Name and Well No. Eagle 35 L Federal 4 | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface L 1800 FSL 430 FWL At top prod Interval reported below At total Depth | | | | | | | | | | 9. API Well No. 30-015-32836 | |
| 14. Date Spudded 7/31/2004 | | | | | | | | | | 10. Field and Pool, or Exploratory Red Lake; Q-G San Andres-Yeso | |
| 15. Date T.D. Reached 8/6/2004 | | | | | | | | | | 11. Sec, T, R., M., on Block and Survey or Area 35 17S 27E | |
| 16. Date Completed 10/3/2005 <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. | | | | | | | | | | 12. County or Parish 13. State Eddy NM | |
| 17. Elevations (DR, RKB, RT, GL)* 3605' GL | | | | | | | | | | | |
| 18. Total Depth: MD 3542' TVD | | | | | | | | | | 19. Plug Back T.D.: MD 3492' TVI | |
| 20. Depth Bridge Plug Set: MD 3492' TVI | | | | | | | | | | | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) | | | | | | | | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy) | |
| Sent with original | | | | | | | | | | | |
| 23. Casing and Liner Record (Report all strings set in well) | | | | | | | | | | | |
| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled | | |
| 12 1/4" | 8 5/8"/J55 | 24 # | 0 | 314' | | 200 sx CI C; circ 82 sx | | 0 | | | |
| 7 7/8" | 5 1/2"/J55 | 15.5 # | 0 | 3542' | | 820 sx Poz; circ 95 sx | | 0 | | | |
| 24. Tubing Record | | | | | | | | | | | |
| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | | | |
| 2 7/8" | 3246' | | | | | | | | | | |
| 25. Producing Intervals | | | | | | | | | | | |
| Formation | | Top | Bottom | Perforated Interval | | Size | No. Holes | Perf. Status | | | |
| Q-G San Andres-Yeso C2 | | 1952' | 2385' | 1952-2385' | | | 40 | Producing | | | |
| Glorieta - Yeso C1 | | 2944' | 3216' | 2944-3216' | | | 40 | Below RBP | | | |
| 26. Perforation Record | | | | | | | | | | | |
| 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. | | | | | | | | | | | |
| Depth Interval | | Amount and Type of Material | | | | | | | | | |
| 1952-2385' | | Acidize w/ 3000 gals 15% NEFE; Frac w/ 216,594 gals Aqua Frac 1000; 140-400 # B'n'sh 20/40 and tail in w/ 25,500 # SB Excel sand 16/30. | | | | | | | | | |
| 2944-3216' | | Acidize w/ 2500 gals 15% NEFE; Frac w/ 90,000# 20/40 & 21,000# 16/30 | | | | | | | | | |
| 28. Production - Interval A | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | | |
| 10/6/2005 | 10/16/2005 | 24 | → | 66 | 86 | 18 | | | Pumping | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | | | |
| | | | → | 66 | 86 | 18 | 1,303 | Producing Oil Well | | | |
| 28a. Production - Interval B | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method | | |
| | | | → | | | | | | | | |
| Choke Size | Tbg. Press. Flwg SI | Csg. Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | | | |
| | | | → | | | | | | | | |

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

JUN 21 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Pumping

MR

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | 1bg. Press. Flwg SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|---------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| Choke Size | 1bg. Press. Flwg SI | Csg Press | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas : Oil Ratio | Well Status | |

(See instructions and spaces for additional data on reverse side)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof, Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|-----------|-----|--------|------------------------------|--------------|-------------|
| | | | | | Meas. Depth |
| | | | | Seven Rivers | 418 |
| | | | | Queen | 972 |
| | | | | Grayburg | 1311 |
| | | | | San Andres | 1581 |
| | | | | Glorieta | 2839 |
| | | | | Yeso | 3021 |

Additional remarks (include plugging procedure):

Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (Please print) Norvella AdamsTitle Sr. Staff Engineering TechnicianSignature Date 6/12/2009

18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.