575-677-2128

Submit One Copy To Appropriate District Office Fr	Engage Minamis and National December							
District 1 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.							
Dismita II	District II							
District III 1000 Rio Brazos Rd., Aztec, NM 87410	istrict III 1220 South St. Francis Dr.							
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.							
SUNDRY NOTICES AN (DO NOT USE THIS FORM FOR PROPOSALS TO I DIFFERENT RESERVOIR, USE *APPLICATION F	7. Lease Name or Unit Agreement Name BRINE WELL JUTION							
PROPOSALS.) 1. Type of Well: Oil Well Gas Well	8. Well Number 21 s if	111.1						
2. Name of Operator	9. OGRID Number							
3. Address of Operator ECHTICATE O BOX 68 LOCO HILLS NM 8		10. Pool name or Wildcat						
4. Well Location			1					
Unit Letter_Littliffical: (1.1654F) feet from the 1453SOUTH [1.11] line and 221f) [10ff] feet from the [11554+1] line								
11. Ele	17S日日日日 Range 30 evation (Show whether DR			<u>ry : 1: 4111</u>				
12. Check Appropriate Box to Indica		Report or Other E	Data					
NOTICE OF INTENT	BSEQUENT REPORT OF: RK							
OTHER:		CASING/CEMENT		f)				
OTHER:								
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.								
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.								
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.								
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)								
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.								
When all work has been completed, return the	is form to the appropriate	District office to sch	edule an inspection.					
SIGNATURE Sames & N/	clony TITLE_	VP	DA	ATE7/20/09				
TYPE OR PRINT NAMEJAMES R M _JRM@PVTNETWORKS.NET _For State Use Only	~							
APPROVED BY: Conditions of Approval (if any):	TITLE_	Env. Engin	DAT	E 9/29/09				

CEMENT JOB REPORT



CUSTOMER Ray Westall Operating DATE 07 JUL-09 F.F.			F.R.#	R.# 483310677 SERV. SUPV. RICHARD B ANEZ.											
LEASE & WELL NAME LOCATION						COUNTY-PARISH-BLOCK									
LOCO PILLS BRINE # 2							Eddy New Wextco								
DISTRICT DRILLING CONTRACTOR Adecia PULING LINIT						OR RIG	R RIG # TYPE OF JOB Plan & Abandon								
SIZE 8 TYPE OF PLUGS LIST-CSG-HARDWARE PHYSICAL SLURRY PROPERTIES															
			NA-P&A				ACKS OF	SLURR		URRY	WATER	PUMP	851	Bbi Mix	
	**************************************		***************************************		+ ,- ,		MENT	WGT PPG		E.i.g AlTD	Car's	TIME HR:MIN	SLURRY	WATER	
	N	ATERIALS FO	JRNISHED BY	Y BJ		<u> </u>			1		·	<u>, , , , , , , , , , , , , , , , , , , </u>		a streets would not be the	
CNEAT							150	1,	.8	1.32	6.3	2: 02:47	1 :	22.40	
FRESH WATER							o		34		. 	0) 00:00	İ	o' c	
Available Mix Water 130 Bbl. Available Dispt. Fluid 130 BbL															
	HOLE				TBC-CS	G-D.P.	30774								
	% EXCESS	DEPTH	SIZE	WGT.		YPE	OE	РТН	-	VDE .	SHOE	F	LOAT	STAGE	
11)	C	620	2.87	5 6	5 TEG	····	<u> </u>	620	J-55		incomplete constitution			**************************************	
A consider American announcement and a constant	LAST CASING PKR-CMT RET-BR PL-LINER					forces and brought	PERF, DEPTH TOP CONN WELL FLUID EPTH TOP BTM SIZE THREAD TYPE WGT.							of the strength of the strengt	
	T TYPE	DEPTH 100x	I NO PACKE	AND & TYPE		DEPTH	l tos	e d	M	SUZE 2.87	THREAD	FRESH	WATER	WGT. 8.34	
DISPL. VOI		L			1						.1	<u> </u>	**************************************	MIX	
VOLUME	UOM	TYPE	L FUID	CAL. PS	····	REV.	SQ.	mark to commission to the	ATED	BG PSI	······································	MAX CSG	perator	WATER	
		ITE		I. HUMP PL						Opera			··	A.A	
1	BBLS				0	0		0	7260)) :	808	3740	2992	RIG	
EXPLANATIO	N: TROUBLE	SETTING TO	OL, RUNNING	CSG, ETC. P	RIOR TO	CEMEN	TING: N	ONE							
	······································	PRESSURE	RATE DETAIL		***************************************						EXPLANA	7704		**************************************	
TIME	PRESSU		RATE	BbL FLUID	FLUID		SAFETY MEETING: BJ CREW X CO, REP. X								
HR:MIN.	PIPE	ANNULUS	BPM	PUMPED	TYPE	}	STLIM			XX PSI	CO. REP	: I_T			
	1.111.14	ANNOLUGE						TING WEI			T BJ	-T		***************************************	
07:30	J	C	0	C	0	AR	ARRIVE LOC.								
07:31	0	G	Ō	0	٥	SE	SEE CO MAN GET JOB REQUIREMENTS.								
07:40	0	C	0	0	0	CH	CHECK LOC SPOT EQUIP., MEETING RIG UP.								
C8:00	0.	0	0	The same of the sa	0		CHECK H2O WHEN ARRIVED.								
C8:30	0 000	0	0		0		PRE JOB SAFETY MEETING								
08:50 08:53	5000 87	0	,5 2.5		H2O		TEST LINES								
08:55	0/	0	<u>∠.3</u> 0	\$	BRINE CMT	······································	FLOOD HOLE								
29:00	106	0	3	25		······································	BATCH AND WEIGH CMT PUMP CMT.							CONTRACTOR OF THE CASE.	
09:12	0		0		CMT		SHUT DOWN COME OUT OF HOLE								
09:38	100	0	.5	3	CMT		TOP OFF.								
00:00	0	0	0	. 0	0	Th	THANK YOU RICHARD AND CREW								
	PSITO	TEST.	BBL.CMT	TOTAL	PSI	1	SPOT				SOR SIGN	A 72 15 5	THE REST OF THE PARTY OF T		
BUMPED PLUG	BUMP PLUG	FLOAT EQUIP.	RETURNS/ REVERSED	BBL. PUMPED	LEFT C		OP OUT	Am i. a	·····}		* ************************************				
YN		Y N		33	0				C.	r U.	and	()			
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