Submit 3 Copies To Appropriate District Office  State of New Mexico	Form C-103 %
District   Energy, Minerals and Natural Resources	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-015-01657
1301 W Grand Ave Artesia, NM 88210 OIL CONSERVATION DIVISION	5 Indicate Type of Lagra
District III 1000 Rio Brazos Rd, Aztec, NM 87410  1220 South St. Francis Dr. 162	009 STATE ⊠ FEE □
District IV 1220 S St Francis Dr, Santa Fe, NM	6. State Oil & Gas Lease No. E-949
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	7. Lease Name or Unit Agreement Name.  AA State
1. Type of Well: Oil Well  Gas Well  Other	8. Well Number
Name of Operator     Marbob Energy Corporation	9. OGRID Number 14049
3. Address of Operator	10. Pool name or Wildcat
PO Box 227, Artesia, NM 88211-0227	Artesia; Glorieta-Yeso
4. Well Location	1000 Carfornal Was II
Unit Letter F : 2280 feet from the North line and Section 32 Township 17S Range 28E	
Section 32 Township 17S Range 28E  11. Elevation (Show whether DR, RKB, RT, GR, 68)	
3690' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
<del></del>	DRILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	
OTHER: OTHER: Recomplete	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Recompleted in the Yeso zone as follows:	
8/20/09 - MIRU. Ran down to 5775'. POOH w/ tbg. Perf the Yeso (1) @ 4288' - 4525' (20 shots).	
8/21/09 – Acdz w/ 2000 gal NE Fe 15% HCl acid.	
8/25/09 - Frac w/ 959 bbls acid, 1361 bbls heated gel & 40 bbls wtr. AIR 25 BPM. AIP 3800#. ISIP 975#.	
8/26/09 – Perf the Yeso (2) @ 3880' – 4173' (20 shots). Set RBP @ 4233'. Acdz w/ 2000 gal NE Fe 15% HCl acid. 8/27/09 – Rls RBP. Perf the Yeso (3) @ 3523' – 3715' (20 shots). Set RBP @ 3821'. Acdz w/ 2000 gal NE Fe 15% HCl acid.	
8/28/09 – Frac w/ 999 bbls acid & 27 bbls wtr. AIR 10.2 BPM. AIP 2064#. ISIP 1180#.	
8/29/09 – Rls RBP. RIH w/ 109 jts 2 7/8" J55 tbg. Set @ 3493'.	
Producing Interval: Yeso (1 – 3) @ 3523' – 4525'	
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowle	edge and belief.
SIGNATURE Production Manage	erDATE9/14/09
Type or print name Diana JBriggs B-mail address:production@marbo	b.com PHONE: _(575) 748-3303_
For State Use Only	
APPROVED BY: TITLE TOO OO COnditions of Approval (if any):	DATE 9/23/09
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