

(Instructions on page 2)

## UNITED STATES

SFP 25 2009

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

6 If Indian, Allottee or Tribe Name

## DEPARTMENT OF THE INTERIOR ... BUREAU OF LAND MANAGEMENT 5 Lease Serial No NMLC-068677

| SHNDRY | NOTICES | AND  | REPORTS | ON WEL   | 1.5    |
|--------|---------|------|---------|----------|--------|
| JUNDIL | NOLICES | AIND | NEFUNIO | CIN VYLL | . L. v |

Do not use this form proposals to drill or to re-enter an

| SUBMIT IN TRIPLICATE - Other instructions on page 2  1 Type of Well  Oil Well  Gas Well  Other  Nack Energy Corporation  3a Address  P.O. Box 960 Artesia, NM 88210-0960  4 Location of Well (Footage, Sec., T,R,M, or Survey Description)  | 7 If Unit of CA/Agreement, Name and/or No  8 Well Name and No Oilers Federal #2  9 API Well No 30-015-35994   |  |  |
|---|---|--|--|
| Oil Well Gas Well Other  2 Name of Operator  Mack Energy Corporation  3a Address P.O. Box 960 Artesia, NM 88210-0960 (575) 748-1288   | Oilers Federal #2 9 API Well No   |  |  |
| Mack Energy Corporation  3a Address P.O. Box 960 Artesia, NM 88210-0960  3b Phone No (include) (575) 748-1288   |   |  |  |
| P.O. Box 960 Artesia, NM 88210-0960 (575) 748-1288  |   |  |  |
| , (-,-), , , , , , , , , , , , , , , , , ,  | area code) 10 Field and Pool or Exploratory Area  |  |  |
| 4 Location of Well (Footage, Sec., T,R,M, or Survey Description)  | County Line Tank; Abo   |  |  |
|   | 11 Country or Parish, State   |  |  |
| 2310 FSL & 330 FEL Sec. 9 T16S R29E   | Eddy, NM  |  |  |
| 12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE N  | JATURE OF NOTICE, REPORT OR OTHER DATA  |  |  |
| TYPE OF SUBMISSION  | TYPE OF ACTION  |  |  |
| Notice of Intent Acidize Deepen Fracture Treat  | Production (Start/Resume) Water Shut-Off Reclamation Well Integrity   |  |  |
| Subsequent Report Casing Repair New Construct   |   |  |  |
| Change Plans Plug and Aband Final Abandonment Notice Convert to Injection Plug Back   | don Temporarily Abandon Water Disposal  |  |  |
| 4/2009 Frac @ 9,100' w/ 10,878 gals 15% NEFE, 20,832 gals 20% Divert, s 40# gel. c port @ 8,483' w/ 4,998 gals 15% NEFE, 18,732 gals 20% Divert, 23,562 c port @ 7,951' w/ 5,292 gals 15% NEFE, 18,774 gals 20% Divert, 23,520 c port @ 7,388' w/ 21,504 gals 20% Divert, 22,470 gals Slickwater, 128,188/2009 RIH w/ 221 joints 2 7/8" tubing, SN @ 6417', 2 1/2x2x20' pump. | 2 gals Slickwater, 96,874# White Sand 30/50, 99,456 gals 40# 2 gals Slickwater, 98,073# White Sand 30/50, 98,280 gals 40# 84# White Sand 30/50, 87,150 gals 40# gel.  ACCEPTED FOR RECORD  SEP 2 3 2009 Chris Walls |  |  |
| 14 I hereby certify that the foregoing is true and correct Name (Printed Typed)   | BUREAU OF LAND MANAGEMENT<br>CARLSBAD FIELD OFFICE  |  |  |
| Jerry W. Sherrell Title Pr  | oduction Clerk  |  |  |
| Signature Very W. Sherrell Date 9/  | 15/2009   |  |  |
|   | R STATE OFFICE USE  |  |  |
| Approved by   | le Date   |  |  |
|   | Date  |  |  |