

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SEP 21 2009

Form C-103
May 27, 2004

WELL API NO.
30-015-20743

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Avalon State

8. Well Number 1

9. OGRID Number
151416

10. Pool name or Wildcat
Bone Springs

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
Fasken Oil and Ranch, Ltd.

3. Address of Operator
303 W. Wall, Suite 1800, Midland, TX 79701

4. Well Location

Unit Letter K : 1440' feet from the South line and 1650' feet from the West line
Section 7 Township 21S Range 26E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Install Surface Facilities & start Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1-15-09 - 9-15-09

Started work to install surface facilities. Loaded injection line and tubing w/ 8 bpw. Established injection rate with 22 bpw @ 1 bpm and 285 psi. Monitored tbq pressure w/ 235 psi pressure loss in 5 hrs. Pumped 2500 gallons 15% NEFE retarded acid and 250 gallons 15% NEFE acid w/ 1500# rock salt.

Please see attachment for further details.

EXPIRED 2/27/09
PER SWD ORDER 1115. OPERATOR HAS LOST
AUTHORITY TO USE THIS WELL AS AN INJECTION WELL.
YOU MUST RE-APPLY FOR INJECTION AUTHORITY.
RE 10/5/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kim Tyson

TITLE Regulatory Analyst

DATE 9-18-09

Type or print name Kim Tyson
For State Use Only

E-mail address: kimt@forl.com

Telephone No. (432) 687-1777

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

Fasken Oil and Ranch, Ltd.
Avalon State No.1
Install Surface Facilities & Start Injection
Sundry Notice Attachment

1-15-09 – 9-15-09

RU-kill truck loaded with 130 bpw and pumped down tubing as follows.

RATE BPM	Date	Time	Surf Press
0	5/23/2009	10:00 AM	Slight vacuum
0.5	5/23/2009	10:30 AM	480
1	5/23/2009	12:00 PM	600

Contractor delivered triplex pump w/ gas engine and set and installed pump. Started injection on 9-15-09 injecting at a rate of 918 bpd w/ TP @ 400 psi.