

AUG 26 2009

Form C-105  
July 17, 2008

AM

9 Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-015-36797  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name  
N B Tween State  
6. Well Number:  
9



7. Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8 Name of Operator  
Marbob Energy Corporation  
10 Address of Operator  
P.O Box 227  
Artesia, NM 88211-0227

9. OGRID  
14049  
11 Pool name or Wildcat  
Artesia; Glorieta-Yeso (O) ✓

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	25	17S	28E	F	1650	North	2480	West	Eddy
BH:										

13 Date Spudded 4/1/09  
14 Date T D Reached 4/10/09  
15 Date Rig Released 4/12/09  
16. Date Completed (Ready to Produce) 8/15/09  
17 Elevations (DF and RKB, RT, GR, etc.) 3689' GR  
18 Total Measured Depth of Well 5600'  
19. Plug Back Measured Depth 5557'  
20 Was Directional Survey Made? No  
21. Type Electric and Other Logs Run DSN, DLL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
3754-4718' Yeso

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	377'	12 1/4"	350 sx	0
5 1/2"	17#	5576'	7 7/8"	2075 sx	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4812'	

26 Perforation record (interval, size, and number) 4554-4718' (15) 4121', 30', 38', 4210', 22', 28', 34', 85', 91', 4301', 12', 53', 62', 92', 98' (15) 3754', 63', 80', 98', 3806', 11', 23', 29', 35', 41', 45', 52', 59', 70', 80', 89', 3911', 23', 30', 36', 42', 50', 62', 84', 4000' (25)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4554-4718'	Acdz w/1500 gal 15% NEFE
	4121-4398'	Acdz w/1500 gal 15% NEFE
	3754-4000'	Acdz w/2500 gal 15% NEFE

PRODUCTION

28 Date First Production 8/16/09  
Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping  
Well Status (Prod or Shut-in) Producing

Date of Test 8/24/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 58	Gas - MCF 91	Water - Bbl 467	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold  
30 Test Witnessed By Russell Hesser

31 List Attachments  
Logs & Inclination Report

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial.  
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis Printed Name: Stormi Davis Title: Production Assistant Date: 8/25/09

E-mail Address: sdavis@marbob.com

AM

