FORM 3160-4 (August 2007)

UNITED STATES

SEP 10 2019

FORM APPROVED OMB NO 1004-0137

Expires July 31, 2010

DEPARTMENT OF THE INTERIOR

		BU	REAU O	F LANI	O MAI	NAGE	EMENT					5	LEASE	DESIGN/	A FION ANI) SERL	AL NO	
WE	LL COMP	LETION	OR REC	OMPL	ETIO	N RE	PORT	AND L	OG					NN	/LC028	784B		
la Type of We	ell X	Oil Well	Gas Wo	:11	Dry	Otl	ner	,				6	INDIAN	ALLOT	TEE OR TR	IBE NA	ME	
b Type of Cor		New Well	Worker		Deepen		ng Back	Duff	f Re	svr								
5 .ypt a. c a.	p.c	71			20070		.6	ب				7	UNIT A	GREEME	ENT			
		Other						_							4NM88	525X		
2 Name of Ope												8	FARM (OR LEAS	E NAME			
Marbol	Energy Co	rporations	3											Burch	Keely U	nit #	407	
3 Address P.O. Bo	227					3a	Phone No	(include a	rea c	ode)		9.	API WE	LL NO.	•			
	, NM 8821	1 0227					57	5-748- 3	330	3				30	0-015-36	179		
4. Location of			nd in accorda	nce with Fe	ederal req	juiremer	nts)*		_	_		10	FIELD	NAME				7599
At surface	1200' FS	L & 1320	FWI II	nit N (S	SESW)	`		EN	πE	Æ	h)		GRB	G Jack	son; SR	O GI	مے RBG S	Δ¥′
711 3417400	1200 13	L & 1520	1 W.L., C.	110 17 (0	JLO 11)	,		()	1.5	$\sqrt{0}$	1)		SEC T	, R, M , C	OR BLOCK	AND S	URVEY	
At top prod	Interval reported	below	Same					V				<u> </u>	AREA	23			29E	
At total depth		Same							•			12.		ery or i E ddy	PARISH I		ATE VM	
14 Date Spude	led 15	5 Date TD F	Reached		16 Dat	te Comp	leted	7/	22/	09		17			DF, RKB, R			
6/17	i		/23/09			·	& A	X			to Proc			578'	GR		590'	КВ
18 Total Depth	MD	4616'	19 Plug b	ack T D	MD		459						Plug Se					
	ΓVD	4616'			TVE		459						6	TVI				
21 Type El	ectric & other Lo		it a copy of ea	ich)					2	2	Wasv	well cor	ed?	X No		es (Sut	omit analy	/sis)
,,			DLL, DS	-								DST rui		X No	لسا		omit repor	
			222, 20	• •								tional S		X No	므	•	omit copy	•
23 Casing	and Liner Record	(Report all st	rings sating	11)					L.,					[X]	<u> </u>			
Hole Size	Size/ Grade	Wt (#/fi	<u> </u>	(MD)	Botton	·(MD)	Stage Co	menter	No	of:	Sks. &	Туре	S1	Vol (Bbl)	Cement		Amount	Dullad
				(ND)			Del	oth	_		Cemei		Siurry	voi (Bbi)		Job.		
12 1/4"	8 5/8" J55		0		35		ļ		<u> </u>		50 sx				0		No	
7 7/8"	5 1/2" J55	17#	0		46	11'	ļ			13	15 s	X		***	0	\longrightarrow	No	ne
24 Tubing	Record						1		L						<u> </u>			
Size	Depth Set (N	(ID) Packet	Depth (MD)	Si	ze	Dept	h Set (MD)	Packer	Dept	h (M	D)	Sı	ze	Dept	h Set (MD)	Pac	ker Depth	(MD)
2 7/8"	4488'																	
25 Produci	ng Intervals					26	Perforation	Record										
	Formation		Top	Bott			Perforated I				Size	2		f Holes		Perf S		
A)	Yeso		4030'	44	16'		4030-4	416'						20		Op	en	
B)				 					\dashv									
<u>C)</u>				ļ					-						<u> </u>			
D)		C .6	T:															
	acture Treatment, epth Interval	, Cement Sque	eze, Etc.			-		Amount ar	nd Tx	ne o	t Mate	erial						
	30-4416'	A	cdz w/200	00 gal 1	5% NI	EFE a	cid			p								
				0 841 1			-											
					,													
	ion- Interval A																	
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	:	Water Bbl	Oil Giav Cort AP	-		Gas Gravii	1.7	Pro	duction M	lethod			
7/23/09	7/25/09	24	- Toduction	54	i i	108	342	N/				N/A			Pum	ping		
Choke Size	Tbg Press	Csg Press	24 Hi Rate	Oil Bbl	Gas		Water	Gas Oil	•	\dashv	Well	Status		**************************************		·		
XI/A	Flwg Si N/A	1			MCF	?	Вы	Ratio		TA	00	rn7	ED	EUD	RECE	加制	1	
N/A	IN/A			<u> </u>			1	<u>L</u>		ĮΑ	يلىل		LLU	1 011	ILU	7110	1 .5	
28a Producti Date First	on- Interval B Test Date	Hours	Test	Oil	Gas		Water	Oil Gravi	ıtv	╁	Gas		Įp	duction M	lethod	 	+ ;	
Produced		Tested	Production	Вы	MCF	:	Bbl	Cort AP			Grava	v	L		2009		ر به د	
		1		ļ				ļ		Ш			AUG	14	2003	<u>l .</u>	, , n	
Choke Size	Tbg Press	Csg Press	24 Hr Rate	Oil Bbl	Gas		Water Bbl	Gas Oil		Ш	Well R	Status	c.Kr	istaf] -	' .	, a

^{*} See instructions and spaces for additional data on page 2)

Date First Produced	Test Date	Hours Fested	Test Production	Oil Bbl	Gas MCF	Water Bhl	Oil Gravity Corr API	Gas Gravitv	Production Method
Choke Size	Tbg Press Flwg SI	Csg Ptess	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
28c Produ	iction- Interval D								
Date First Produced	Test Date	Hours Tested	Production	Oil Bhl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg S1	Csg Press	24 Hr Rate	Oil ВЫ	Gas MCF	Water Bhl	Gas Oil Ratio	Well Status	

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and

31 Formation (Log) Markers

Formation	Тор	Bottom	Descriptions Contents, Etc.	Name	Тор
	1.00	Douton	Descriptions Contents, Ltc.	Name	Measured Depth
Yates	921'	1185'		Top of Salt	352'
Seven Rivers	1186'	1563'		Bottom of Salt	736'
San Andres	2494'	2586'		Yates	921'
Yeso	4020'	4616'		Seven Rivers	1186'
				Bowers	1564'
				Queen	1801'
				San Andres	2494'
				Lovington	2587'
] [Glorieta	3949'
				Yeso	4020'
		<u> </u>			тр 4616'

32 Additional remarks (include plugging procedure)

33 Indicate which items have	e been attached by placing a	check in the appropriate boxe	S	
Electrical/ Mechanical Logs	(1 full set required)	Geologic Report	DST Re	Directional Survey
Sundry Notice for plugging	and cement verification	Core Analysis	X Other	Inclination Report
I hereby certify that the foreg	oing and attached information is co	omplete and correct as determined	from all available	ecords (see attached instructions)*
Name (please print) Stori	ni Davis	fitle	Production	Assistant

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3) (Form 3160-4, page 2)