District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM'87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method FINAL CLOSURE REPORT ONLY: MANCO FEDERAL NO. 1 LOCATION
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
Operator: Nadel & Gussman Permian, LLC OGRID #: 155615
Address:601 N. Marienfeld, Suite 508, Midland, TX 79701
Facility or well name:Manco Federal No. 1 Lease No. NMNM100524
API Number: _ 30-015-3555 3 OCD Permit Number: _
U/L or Qtr/Qtr _ D Section26 Township21S Range21E County:Eddy
Center of Proposed Design: Latitude Longitude NAD: 1927 X 1983
Surface Owner: X Federal State Tribal Trust or Indian Allotment
X Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: X Drilling Workover
Permanent Emergency Cavitation P&A
☐ Lined ☐ Unlined Liner type: Thickness 12 mil ☐ LLDPE X HDPE ☐ PVC ☐ Other NMOCD ARTESIA
String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3. Closed-loop System: Subsection H of 19.15.17.11 NMAC
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)
☐ Drying Pad ☐ Above Ground Steel Tanks ☐ Haul-off Bins ☐ Other
☐ Lined ☐ Unlined Liner type: Thickness mil ☐ LLDPE ☐ HDPE ☐ PVC ☐ Other
Liner Seams: Welded Factory Other
4.
Below-grade tank: Subsection I of 19.15.17.11 NMAC
Volume:bbl Type of fluid:
Tank Construction material:
Secondary containment with leak detection Uisible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other
Liner type: Thickness mil
5.

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration	on of approval.
6. Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) □ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) X Four foot height, four strands of barbed wire evenly spaced between one and four feet □ Alternate. Please specify	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other N/A Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptant material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry above-grade tanks associated with a closed-loop system.	priate district approval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits)	Yes No
 Visual inspection (certification) of the proposed site; Aerial photo; Satellite image Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site 	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
12. Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan. Type: X Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only) X On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial X On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration) 15.
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

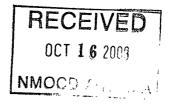
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.1 Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.) NMAC) more than two
•	
Disposal Facility Name: Disposal Facility Permit Number: Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service.	vice and operations?
	C
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate distances considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justif demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	rict office or may be
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes X No ☐ NA
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes X No ☐ NA
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	X Yes □ No □ NA
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes X No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes X No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes X No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes X No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes X No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes X No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	Yes X No
Within a 100-year floodplain FEMA map	☐ Yes X No
18. On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.	an. Please indicate,
by a check mark in the box, that the documents are attached. X Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC X Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC X Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC ☐ Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC X Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC X Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot X Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC X Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
o mai address.
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date:
Title: OCD Permit Number:
21. <u>Closure Report (required within 60 days of closure completion)</u> : Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date:1 September 2009
22. Closure Method: Waste Excavation and Removal X On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name:N/A Disposal Facility Permit Number:N/A
Disposal Facility Name: N/A Disposal Facility Permit Number: N/A
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations: X Site Reclamation (Photo Documentation) X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique
24.
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) X Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude Longitude NAD: 1927 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print):Kem McCreadyTitle:Engineering Operations Manager
Signature: Lam In Croady Date: 13 September 2009
e-mail address: kemm@naguss.com Telephone: 432-682-4429

Accepted for record NMOCD

OCT 1 6 2009

Mr. Kem McCready
Operations Manager
NADEL AND GUSSMAN PERMIAN, LLC
601 N. Marienfeld
Suite 508
Midland, TX 79701



13 October 2009

Mr. Mike Bratcher
OIL CONSERVATION DIVISION
1301 West Grand Avenue
Artesia, NM 88210

Re: Manco Federal No. 1 API No. 30-015-35553 "Final Location and Drilling Pit Closure Report " U/L D S26 T21S, R21E, 660' FNL, 1240' FWL Eddy County, New Mexico

Dear Mr. Bratcher:

Nadel & Gussman Permian, LLC (NGP) applied for permits to close the Manco Federal No. 1 (Manco) drilling pit on 26 October 2007 with the intention of initiating closure on 1 November with completion expected by 9 November 2007. Following this action, NGP made the decision to reenter the Manco as soon as possible in 2008, requesting an extension on closure of the Manco drilling pit. When the attempt to re-enter the well did not achieve enough interest among the partners, NGP decided to plug and abandon the well, closing the drilling pit, reclaiming the pad and the access point to the location.

An onsite, deep bury closure permit was obtained from the New Mexico Oil Conservation Division (NMOCD) on 3 June 2009. Due to weather limitations and contractor availability, closure operations could not be implemented until 11 August 2009. Prior to this, on 10 August 2009 the Bureau of Land Management (BLM) was requested by NGP to conduct a formal infield review of the project, allowing for discussion on how to handle several potential remediation issues, such as (1) burying large rocks; (2) obtaining sufficient topsoil in the proximity to allow for adequate cover of the disturbed areas; (3) closure of the main entrance gate and removal of the cattle guard; (4) constructing water bars along the old ranch road, now providing access; (5) elimination of the ditch above the pit line which diverted water from the pad area; (6) placing the deep bury trench into the cut where elevation provided the needed depth to place the required four feet of cover soil over the burial trench and (7) handling the rancher's concerns to limit access where feasible. Operations began the following day around 1300 Hours.

The Manco location was entirely backfilled, topsoiled and contoured by 21 August 2009 but seeding, road closure operations, removal of the cattle guard and main access gate were not completed until 1 September 2009. The rancher was either present on the location or in the area throughout the entire process. He was very pleased with the results and NGP's open communication format during infield remediation operations.

NGP followed all permit conditions and obtained approval and/or notification to Mike Bratcher of the NMOCD during each phase of the closure process. Analytical results for all phases of the project are attached as well as photo documentation on the remediation and reclamation (seeding) processes. NMOCD was provided with all data based information as soon as Trace Analysis completed the analyticals. Basically three final phase inspections of the reclaimed site were conducted by BLM and/or NMOCD during: (1) drilling pit mix down and deep trench excavation, lining, filling, capping and deep trench burial; (2) contouring and topsoil application phase and (2) seeding. However, both Jim Amos (BLM) and Randy Rust (BLM) visited the site several times during on going reclamation operations.

NGP would like to take this opportunity to thank the NMOCD and the BLM for their assistance during the closure of the Manco Federal No. 1 location.

Should you have questions, please call 432-682-4429(office) or 432-425-6347 (cell).

Sincerely,

Kem mc Crewd Kem McCready

Operation Manager

Enclosure: Final C-144 Closure Notification, photos and analytical results

Cc: Jim Amos, Randy Rust – BLM, Carlsbad Office

Report Date: March 19, 2009 Work Order: 9031015

Manco Fed. #1

Manco Pit Closure

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Page Number: 1 of 1

Summary Report

Kem McCready Nadel & Gussman Permian LLC 601 N. Marienfeld Suite 508 Midland, TX 79701

Report Date: March 19, 2009

Work Order: 9031015

Project Name:

Manco Pit Closure

Project Number: Manco Fed. #1

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
$\overline{189650}$	Mix 3-to-1	soil	2009-03-06	15:30	2009-03-10

Sample: 189650 - Mix 3-to-1

Param	Flag	Result	Units	RL
SPLP Chloride		77.7	mg/L	0.500

Summary Report

Page Number: 1 of 2

 ${\rm Kem}\ {\rm McCready}$ Nadel & Gussman Permian LLC 601 N. Marienfeld Suite 508 Midland, TX 79701

Report Date: August 18, 2009

Work Order: 9081709

Project Name: Project Number: Manco Fed. #1

Manco Pit Closure

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
$206\overline{204}$	Drlg. Pit Bottom Outer Horseshoe R	soil	2009-08-13	16:40	2009-08-15
206205	Drlg. Pit Bottom Outer Horseshoe L	soil	2009-08-13	17:00	2009-08-15
206206	Drlg. Pit Bottom Inner Horseshoe	soil	2009-08-13	17:20	2009-08-15
206207	Drlg. Pit Bottom Backwall Area	soil	2009-08-13	17:40	2009-08-15
206208	Drlg. Pit Bottom Background Comp.	soil	2009-08-13	18:00	2009-08-15

	B	TEX		MTBE	TPH DRO	TPH GRO
	Benzene Toluene E	thylbenzen	e Xylene	MTBE	DRO	GRO
Sample - Field Code	(mg/Kg) (mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
206204 - Drlg. Pit Bottom Outer Horseshoe R	<0.0200<0.0200	< 0.0200	< 0.0200		<50.0	< 2.00
206205 - Drlg. Pit Bottom Outer Horseshoe L	< 0.0200 < 0.0200	< 0.0200	< 0.0200		< 50.0	< 2.00
206206 - Drlg. Pit Bottom Inner Horseshoe	< 0.0200 < 0.0200	< 0.0200	< 0.0200		< 50.0	< 2.00
206207 - Drlg. Pit Bottom Backwall Area	< 0.0200 < 0.0200	< 0.0200	< 0.0200		< 50.0	< 2.00
206208 - Drlg. Pit Bottom Background Comp.	< 0.0200 < 0.0200	< 0.0200	< 0.0200	1	< 50.0	< 2.00

Sample: 206204 - Drlg. Pit Bottom Outer Horseshoe R

Param	Flag	Result	Units	RL
Chloride		11.5	m mg/Kg	10.0

Sample: 206205 - Drlg. Pit Bottom Outer Horseshoe L

Param	Flag	Result	Units	m RL
Chloride		< 10.0	mg/Kg	10.0

Report Date: Aug	gust 18, 2009	Work Order: 9081709	Page	e Number: 2 of 2
Sample: 206206	- Drlg. Pit Bottom In	ner Horseshoe		
Param	Flag	Result	Units	RL
Chloride		10.0	m mg/Kg	10.0
Sample: 206207	- Drlg. Pit Bottom Ba	ackwall Area Result	Units	m RL
Chloride	Flag			1777
		10.4	mg/Kg	10.0
	- Drlg. Pit Bottom B		mg/Kg	10.0
	- Drlg. Pit Bottom Ba		mg/Kg Units	10.0 RL

Summary Report

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0CT 1 6 2009

NMOCD ARTESIA

Kem McCready Nadel & Gussman Permian LLC 601 N. Marienfeld Suite 508 Midland, TX 79701

Report Date: August 18, 2009

Work Order: 9081719

Project Name: Manco Pit Closure Project Number: Manco Fed. #1

			Date	$_{1}\mathrm{me}$	Date
Sample	Description	Matrix	Taken	Taken	Received
206249	N end of Drlg. Pit Burial Trench	soil	2009-08-15	08:00	2009-08-17
206252	S end of Drlg. Pit Burial Trench	soil	2009-08-15	09:00	2009-08-17
206253	Middle of Drlg. Pit Burial Trench	soil	2009-08-15	10:00	2009-08-17

Sample: 206249 - N end of Drlg. Pit Burial Trench

Param	Flag	Result	Units	RL
Chloride		257	mg/Kg	10.0

Sample: 206252 - S end of Drlg. Pit Burial Trench

Param	Flag	Result	Units	RL
Chloride		226	m mg/Kg	10.0

Sample: 206253 - Middle of Drlg. Pit Burial Trench

Param	Flag	Result	Units	RL
Chloride		282	${ m mg/Kg}$	10.0



2609 North River Road, Port Allen, Louisiana 70767 (800) 401-4277 -- FAX (225) 381-2996

American Radiation Services, Inc.

Laboratory Analysis Report

ARS1-09-01319

Prepared for:

Trace Analysis, Inc.

Liz Givens 6701 Aberdeen Avenue, Suite 9 Lubbock, TX 79424

lgivens@traceanalysis.com lab@traceanalysis.com

Phone: 806-794-1296 Fax: 806-794-1298

Project Manager Review

Management Review

Notes American Radiation Services, Inc. assumes no liability for the use or interpretation of any analytical results provided other than the cost of the analysis itself Reproduction of this report in less than full requires the written consent of the client

Contact Person: Questions regarding this analytical report should be addressed to:

Project Manager

ProjectManagers@amrad.com

Phone: 225.381.2991 Fax: 225.381.2996

LELAP Cert# 30658

NELAP Cert# E87558



2609 North River Road, Port Allen, Louisiana 70767

1 (800) 401-4277 FAX (225) 381-2996

ARS Sample Delivery Group:

ARS1-09-01319

317

Request or PO Number:

9042317

Client Sample ID:

193810

ARS Sample ID:

ARS1-09-01319-001

Sample Collection Date:

04/21/09 12:30

Date Received: Report Date: 04/28/09

Sample Matrix:

Aqueous

....

05/20/09 15:41

Analysis Description	Analysis Results	Analysis Error +/- 2 s	MDC	DLC	Qual	Analysis Unils	ĭ	Analysis Test Method	Analysis Date/Time	3	Analysis Technician	racer/Chem Recovery	,
RA-226	0.489	0.499	0 233	0 077		pCi/L		ARS-010/EPA 904 0	5/12/09 15:09		GJ	 130%	
RA-228	-0.007	0 737	1 335	0.619	υ	pCi/L		ARS-010/EPA 904.0	5/11/09 15:44		G)	100%	

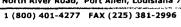
NOTES: Chemical yield for Ra-226 fell outside of acceptance criteria biased high; sample is a produced water. Duplicate samples for the Radiums fell outside of acceptance criteria biased high, data reported per technical review.

Project Manager Review

Notes American Radiation Services, Inc. assumes no liability for the use or interpretation of any analytical results provided other than the cost of the analysis itself. Reproduction of this report in less than full requires the written consent of the client.

LELAP Certificate# 30658

NELAP Certificate # E87558





QC Results Report

Sample Delivery Group:

ARS1-09-01319

Date Received:

04/28/09

Laboratory Control Sample Evaluation

Analysis Batch	QC Type	Analyte	Analysis Results	CSU 1 (1 s)	MDC	Expected Value	Qual	Report Units	Analysis Test Method	Analysis Date/Time	Analysis Technician	Percent Recovery (%)	LCS Acceptance Range
AR\$1-809-01706	LCS	RA-228	12 287	3 747	1 232	14 311		pCI/L	ARS-010/EPA 904 0	5/11/09 17:44	G)	86	75%-125%

Blank Evaluation

Analysis Batch	QC Type	Analyte	Analysis Results	CSU 1 (1 #)	MDC	Expected Value	Qual	Report Units	Analysis Test Method	Analysis Date/Time	Analysis Technician
ARS1-B09-01706	MBL	RA-228	-0 1/5	0.838	1 535	NA	U	pCı/L	ARS-010/EPA 904.0	5/11/09 17.44	GJ

RER Duplicate Evaluation

Analysis Batch	QC Type	Analysis Description	Result 1	CSU 1 (1 s)	Result 2	CSU 2 (1s)	Qual	Analysis Units	Analysis Test Method	Analysis Date/Time	Analysis Technician	RER	RER AcceptanceR ange
ARS1-B09-01706	LCSD	RA-228	12.287	3.747	66 820	19 627		pCi/L	ARS-010/EPA 904.0	5/11/09 17 44	GJ	2 33	< 1

DER Duplicate Evaluation

Analysis Batch	QC Type	Analysis Description	Result 1	CSU 1 (1 #)	Result 2	CSU 2 (1s)	Qual	Analysis Units	Analysis Test Method	Analysis Date/Time	Analysis Technician	DER	DER AcceptanceR ange
ARS1-809-01706	LCSD	RA-228	12 287	3 747	66 820	19.627		pCı/L	ARS-010/EPA 904 0	5/11/09 17:44	G)	5.46	< 3

Project Manager Review

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1 (800) 401-4277 FAX (225) 381-2996

QC Results Report

Sample Delivery Group:

ARS1-09-01319

Date Received:

04/28/09

Laboratory Control Sample Evaluation

Analysis Batch	QC Type	Analyte	Analysis Results	CSU 1 (1 s)	MDC	Expected Value	Qual	Report Units	Analysis Test Method	Analysis Date/Time	Analysis Technician	Percent Recovery (%)	LCS Acceptance Range
AR\$1-809-01706	LCS	RA-226	28.168	5.138	0.177	29 537		pCı/L	ARS-008/EPA 903 0	5/12/09 15 09	GJ	95	75%-125%

Blank Evaluation

Analysis Batch	QC Type	Analyte	Analysis Results	CSU 1 (1 s)	MDC	Expected Value	Qual	Report Units	Analysis Test Method	Analysis Date/Time	Analysis Technician
ARS1-809-01706	MBL	RA-226	0.067	0 166	0 137	NA	U	pCi/L	ARS-008/EPA 903 0	5/12/09 15 09	G)

RER Duplicate Evaluation

Analysis Batch	QC Type	Analysis Description	Result 1	CSU 1 (1 #)	Result 2	CSU 2 (1#)	Quai	Analysis Units	Analysis Test Method	Analysis Date/Time	Analysis Technician	RER	RER AcceptanceR ange
ARS1-B09-01706	LCSD	RA-226	28.168	5 138	53 107	8 636		pCı/L	ARS-008/EPA 903 0	5/12/09 15 09	GJ	1.81	< 1

DER Duplicate Evaluation

Analysis Batch	QC Type	Analysis Description	Result 1	CSU 1 (1 s)	Result 2	CSU 2 (1s)	Qual	Analysis Units	Analysis Test Method	Analysis Date/Time	Analysis Technician	DER	DER AcceptanceR ange
ARS1-B09-01706	LCSD	RA-226	28 168	5 138	53.107	8.636		pCi/L	ARS-008/EPA 903.0	5/12/09 15:09	GJ	4 96	< 3

Project Manager Review

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Notes:

Comments:

- 1 0) Soil and Sludge analysis are reported on a wet basis or an as received basis unless otherwise indicated.
- 2 0) Data in this report are within the limits of uncertainty specified in the reference method unless otherwise specified
- 3.0) Modified analysis procedures are procedures that are modified to meet the certain specifications. An example may be the use of a water method to analyze a solid matrix due to the lack of an officially recognized procedure for the analysis of the solid matrix. Modified analyses are indicated by the subsequent addition of "m" to the procedure number (i.e. 900.0M).
- 4 0) Derived Air Concentrations and Effluent Release Concentrations are obtained from 10 CFR 20 Appendix B.
- 5 0) Total activity is actually total gamma activity and is determined utilizing the prominent gamma emitters from the naturally occurring radioactive decay chains and other prominent radioactive nuclides. Total activity may be lower than the actual total activity due to the extent of secular equilibrium achieved in the various decay chains at the time of analysis. The total activity is not representative of nuclides that emit solely alpha or beta particles.
- 6 0) Ra-228 is determined via secular equilibrium with its daughter, Actinium 228, (Gamma Spectroscopy only)
- 7 0) U-238 is determined via secular equilibrium with its daughter, Thorium 234 (Gamma Spectroscopy only)
- 8 0) All gamma spectroscopy was performed utilizing high purity germanium detectors (HPGe).
- 9.0) ARS makes every attempt to match sample density to calibrated density, however, in some cases, it is not practical or possible to do so and data results may be affected.

Method References:

- 1.0) EPA 600/4-80-032, Prescribed Procedures for the Measurements of Radioactivity in Drinking Water, August 1980.
- Standard Methods for Examination of Water and Waste Water, 18th, 1992.
- 3 0) EPA SW-846, Test Methods for Evaluating Solid Waste, Third Edition, (9/86). (Updated through 1995).
- 4 0) EPA 600/4/79-020, Methods for Chemical Analysis of Water and Waste, March 1983.
- 5.0) HASL 300
- 6 0) ARS-040; An LCSD is not reported with this process. The criteria for the LCS/LCSD analysis for reproducibility have not been established for Low Level Tritium analysis. A prepared standard for Low Level Tritium has not been developed. As a result, the standard we use is based on the dilution of a verified conventional intium standard. The volume required for Low Level Tritium analysis, in addition to the lack of an available Low Level Tritium standard, introduce variability into the LCS/LCSD analysis that does not represent the actual sample analysis. The preferred measure for reproducibility is to run a duplicate analysis of a sample.

Definitions:

1 0)	ND	Not detected above the detection limit (non-detect).
2 0)	MDC	(Minimum Detectable Concentration) minimum concentration of the analyte that ARS can detect utilizing the
•		specific analysis
3 0)	MBL	Method Blank
4 0)	DO	Duplicate Original
5 0)	DUP	Method Duplicate
6 0)	MS/MSD	Matrix Spike/Matrix Spike Duplicate
7 0)	S	Spike
8 0)	RS	Reference Spike
9.0)	*SC	Subcontracted out to another qualified laboratory
10 0)	NR	Not Referenced
11.0)	N/A	Not Applicable
12 0)	*	Reported as a calculated value
13.0)	**	False Positive due to interference from Bi-214
14 0)	U	Activity is below the MDC
15 0)	LCS/LCSD	Laboratory Control Standard/Laboratory Control Standard Duplicate

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LELAP Cert# 30658

NELAP Cert# E87558

Report Date: May 6, 2009 Work Order: 9042317 Page Number: 1 of 3

Summary Report

Kem McCready Nadel & Gussman Permian LLC 600 N. Marienfeld Suite 508

Midland, TX 79701

Report Date: May 6, 2009

Work Order: 9042317

Project Name:

Manco Pit Closure Project Number: Manco Fed. #1

			Date	Time	Date
Sample	Description	Matrix	Taken	Taken	Received
193810	15-Point Composite	soil	2009-04-21	12:30	2009-04-23

]	BTEX	TPH 418.1	TPH DRO	TPH GRO	
	Benzene Toluene Ethylbenzene Xylene				TRPHC	DRO	GRO
Sample - Field Code	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)	(mg/Kg)
193810 - 15-Point Composite	< 0.0200	< 0.0200	< 0.0200	< 0 0 2 0 0 0 0 0	346	104	< 2.00

Sample: 193810 - 15-Point Composite

Param	Flag	Result	Units	RL
SPLP Silver		< 0.00300	$\mathrm{mg/L}$	0.00300
SPLP Arsenic		< 0.0100	m mg/L	0.0100
SPLP Barium		0.256	m mg/L	0.100
SPLP Cadmium		< 0.00500	$\mathrm{mg/L}$	0.00500
SPLP Chloride		24.7	m mg/L	0.500
SPLP Chromium		< 0.00500	m mg/L	0.00500
SPLP Cyanide		< 0.0150	m mg/L	0.0150
SPLP Fluoride		< 1.00	$\mathrm{mg/L}$	0.200
SPLP Mercury		< 0.000200	m mg/L	0.000200
Nitrate-N		< 1.00	m mg/L	0.200
Naphthalene		< 0.000200	m mg/L	0.000200
Acenaphthylene		< 0.000200	m mg/L	0.000200
Acenaphthene		< 0.000200	$\mathrm{mg/L}$	0.000200
Dibenzofuran		< 0.000200	mg/L	0.000200
Fluorene		< 0.000200	m mg/L	0.000200
Anthracene		< 0.000200	mg/L	0.000200
Phenanthrene		< 0.000200	m mg/L	0.000200
Fluoranthene		< 0.000200	m mg/L	0.000200
				continued

 $continued \dots$

sample	193810	continued			
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Param	Flag	Result	Units	RL
Pyrene		< 0.000200	mg/L	0.000200
Benzo(a)anthracene		< 0.000200	$\mathrm{mg/L}$	0.000200
Chrysene		< 0.000200	m mg/L	0.000200
Benzo(b)fluoranthene		< 0.000200	$\mathrm{mg/L}$	0.000200
Benzo(k)fluoranthene		< 0.000200	$\mathrm{mg/L}$	0.000200
Benzo(a)pyrene		< 0.000200	m mg/L	0.000200
Indeno(1,2,3-cd)pyrene		< 0.000200	m mg/L	0.000200
Dibenzo(a,h)anthracene ,		< 0.000200	$\mathrm{mg/L}$	0.000200
Benzo(g,h,i)perylene		< 0.000200	$\mathrm{mg/L}$	0.000200
SPLP Lead		< 0.0100	${ m mg/L}$	0.0100
Total PCB		< 0.000500	${ m mg/L}$	0.000500
Aroclor 1016 (PCB-1016)		< 0.000500	${ m mg/L}$	0.000500
Aroclor 1221 (PCB-1221)		< 0.000500	${ m mg/L}$	0.000500
Aroclor 1232 (PCB-1232)		< 0.000500	${ m mg/L}$	0.000500
Aroclor 1242 (PCB-1242)		< 0.000500	${ m mg/L}$	0.000500
Aroclor 1248 (PCB-1248)		< 0.000500	${ m mg/L}$	0.000500
Aroclor 1254 (PCB-1254)		< 0.000500	m mg/L	0.000500
Aroclor 1260 (PCB-1260)		< 0.000500	m mg/L	0.000500
Aroclor 1268 (PCB-1268)		< 0.000500	m mg/L	0.000500
SPLP Selenium		< 0.0500	m mg/L	0.0500
SPLP U		< 0.0500	m mg/L	0.0500
Bromochloromethane		< 1.00	$\mu { m g}/{ m L}$	1.00
Dichlorodifluoromethane		< 1.00	$\mu { m g}/{ m L}$	1.00
Chloromethane (methyl chloride)		< 1.00	$\mu { m g}/{ m L}$	1.00
Vinyl Chloride		< 1.00	$\mu { m g}/{ m L}$	1.00
Bromomethane (methyl bromide)		< 5.00	$\mu { m g}/{ m L}$	5.00
Chloroethane		< 1.00	$\mu { m g}/{ m L}$	1.00
Trichlorofluoromethane		< 1.00	$\mu { m g}/{ m L}$	1.00
Acetone		<10.0	$\mu { m g}/{ m L}$	10.0
Iodomethane (methyl iodide)		< 5.00	$\mu { m g}/{ m L}$	5.00
Carbon Disulfide		< 1.00	$\mu { m g}/{ m L}$	1.00
Acrylonitrile		< 1.00	$\mu { m g}/{ m L}$	1.00
2-Butanone (MEK)		< 5.00	$\mu { m g}/{ m L}$	5.00
4-Methyl-2-pentanone (MIBK)	•	< 5.00	$\mu { m g}/{ m L}$	5.00
2-Hexanone		< 5.00	$\mu { m g}/{ m L}$	5.00
trans 1,4-Dichloro-2-butene		<10.0	$\mu { m g}/{ m L}$	10.0
1,1-Dichloroethene	•	< 1.00	$\mu { m g}/{ m L}$	1.00
Methylene chloride	•	$\boldsymbol{9.35}$	$\mu { m g}/{ m L}$	5.00
MTBE		< 1.00	$\mu { m g}/{ m L}$	1.00
trans-1,2-Dichloroethene		< 1.00	$\mu { m g}/{ m L}$	1.00
1,1-Dichloroethane		< 1.00	$\mu { m g}/{ m L}$	1.00
cis-1,2-Dichloroethene		< 1.00	$\mu { m g}/{ m L}$	1.00
2,2-Dichloropropane		< 1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dichloroethane (EDC)		< 1.00	$\mu { m g/L}$	1.00
Chloroform		< 1.00	$\mu { m g}/{ m L}$	1.00
1,1,1-Trichloroethane	•	< 1.00	$\mu { m g/L}$	1.00
1,1-Dichloropropene		<1.00	$\mu { m g/L}$	1.00

continued . . .

 $sample\ 193810\ continued\ \dots$

Param	Flag	Result	Units	RL
Benzene		1.04	$\mu \mathrm{g/L}$	1.00
Carbon Tetrachloride		< 1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dichloropropane		< 1.00	$\mu { m g}/{ m L}$	1.00
Trichloroethene (TCE)		< 1.00	$\mu { m g}/{ m L}$	1.00
Dibromomethane (methylene bromide)		< 1.00	$\mu { m g}/{ m L}$	1.00
Bromodichloromethane		<1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
2-Chloroethyl vinyl ether		< 5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00
cis-1,3-Dichloropropene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
trans-1,3-Dichloropropene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Toluene		$\bf 26.7$	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,1,2-Trichloroethane		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,3-Dichloropropane		< 1.00	$\mu { m g}/{ m L}$	1.00
Dibromochloromethane		< 1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dibromoethane (EDB)	•	< 1.00	$\mu { m g}/{ m L}$	1.00
Tetrachloroethene (PCE)		2.08	$\mu \mathrm{g}/\mathrm{L}$	1.00
Chlorobenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,1,1,2-Tetrachloroethane		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Ethylbenzene		1.05	$\mu { m g/L}$	1.00
m,p-Xylene		12.8	$\mu { m g}/{ m L}$	1.00
Bromoform		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Styrene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
o-Xylene		1.85	$\mu m g/L$	1.00
1,1,2,2-Tetrachloroethane		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
2-Chlorotoluene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,2,3-Trichloropropane		< 1.00	$\mu { m g}/{ m L}$	1.00
Isopropylbenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
Bromobenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
n-Propylbenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,3,5-Trimethylbenzene		< 1.00	$\mu { m g}/{ m L}$	1.00
tert-Butylbenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,2,4-Trimethylbenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,4-Dichlorobenzene (para)		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
sec-Butylbenzene		< 1.00	$\mu { m g}/{ m L}$	1.00
1,3-Dichlorobenzene (meta)		< 1.00	$\mu { m g}/{ m L}$	1.00
p-Isopropyltoluene		< 1.00	$\mu { m g}/{ m L}$	1.00
4-Chlorotoluene		< 1.00	$\mu { m g}/{ m L}$	1.00
1,2-Dichlorobenzene (ortho)		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
n-Butylbenzene		< 1.00	$\mu \mathrm{g}/\mathrm{L}$	1.00
1,2-Dibromo-3-chloropropane		< 5.00	$\mu { m g}/{ m L}$	5.00
1,2,3-Trichlorobenzene		< 5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00
1,2,4-Trichlorobenzene		< 5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00
Naphthalene		< 5.00	$\mu { m g}/{ m L}$	5.00
Hexachlorobutadiene		< 5.00	$\mu \mathrm{g}/\mathrm{L}$	5.00









