OCT 8 2009

CD	ARTESIA	Form (

Office	State of New Mexic	L	NMOCD ARTESIA	Form C-103			
District I	Energy, Minerals and Natural	Résources L		March 18, 2009			
1625 N French Dr., Hobbs, NM 88240			WELL API NO.				
<u>District II</u> 1301 W Grand Ave., Artesia, NM 88210	OIL CONSERVATION DI	VISION	30-015-00				
District III	1220 South St. Francis		5. Indicate Type of Leas				
1000 Rio Brazos Rd., Aztec, NM 87410				FEE			
District IV	Santa Fe, NM 8750:	)	6. State Oil & Gas Leas	e No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-7244				
	AND REPORTS ON WELLS		7. Lease Name or Unit				
(DO NOT USE THIS FORM FOR PROPOSALS			EMPIRE ABO U	NIT 'L'			
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS")	ON FOR PERMIT (FORM C-101) FOR S	СН					
1. Type of Well: X Oil Well Gas	8. Well Number 15	8. Well Number 15					
2. Name of Operator	9. OGRID Number	9 OGRID Number					
BP AMERICA PRODUCT	00778	+					
3. Address of Operator			10. Pool name or Wildo	at			
P.O. BOX 1089, EUNICE	EMPIRE ABO						
	1111 0023 1		Dim ne nec				
4. Well Location							
Unit Letter O: 660 feet	from the S line and 1980 feet	from the E	line				
Section 2 Township 18S	Range 27E NMPM	County E	DDY				
11	. Elevation (Show whether DR, RK 3573' RKB	B, RT, GR, e	etc.)				
12. Check Appropriate Box to In		rt or Othe	r Data				
12. Check Appropriate Box to III	dicate Nature of Notice, Repo	of Office	1 Data				
NOTICE OF INTE	NTION TO:	SI	JBSEQUENT REPOR	T OF			
		MEDIAL W		RING CASING			
	<del>_</del>		ORILLING OPNS. □ P ANI				
<del></del>	<del>_</del> i	SING/CEM	<del></del>				
TOLL ON ALTER GAGING		(OII 4O/OLIVI					
OTHER:		Location i	s ready for OCD inspection	after P&A			
All pits have been remediated in con							
				1			
A steel marker at least 4" in diameter	Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
	er and at least 4' above ground leve	has been se	t in concrete. It shows the				
71 Steel Harker at least 1 M diameter	er and at least 4' above ground leve	has been se	t in concrete. It shows the				
·	_			CATION OR			
OPERATOR NAME, LEASE	NAME, WELL NUMBER, API	NUMBER,	QUARTER/QUARTER LO				
OPERATOR NAME, LEASE UNIT LETTER, SECTION, T	NAME, WELL NUMBER, API OWNSHIP, AND RANGE. All I	NUMBER, NFORMA	QUARTER/QUARTER LO				
OPERATOR NAME, LEASE UNIT LETTER, SECTION, T	NAME, WELL NUMBER, API	NUMBER, NFORMA	QUARTER/QUARTER LO				
OPERATOR NAME, LEASE UNIT LETTER, SECTION, T	NAME, WELL NUMBER, API OWNSHIP, AND RANGE. AII OON THE MARKER'S SURFAC	NUMBER, NFORMA EE.	QUARTER/QUARTER LO FION HAS BEEN WELDE	<u>D OR</u>			
OPERATOR NAME, LEASE UNIT LETTER, SECTION, T PERMANENTLY STAMPEL	NAME, WELL NUMBER, API OWNSHIP, AND RANGE. AII OON THE MARKER'S SURFAC	NUMBER, NFORMA EE.	QUARTER/QUARTER LO FION HAS BEEN WELDE	<u>D OR</u>			
OPERATOR NAME, LEASE UNIT LETTER, SECTION, TO PERMANENTLY STAMPED  The location has been leveled as near	NAME, WELL NUMBER, API OWNSHIP, AND RANGE. All I ON THE MARKER'S SURFAC	NUMBER, NFORMA' EE.	QUARTER/QUARTER LOFTION HAS BEEN WELDE	<u>D OR</u>			
OPERATOR NAME, LEASE UNIT LETTER, SECTION, TO PERMANENTLY STAMPED  The location has been leveled as near other production equipment.	NAME, WELL NUMBER, API OWNSHIP, AND RANGE. All I ON THE MARKER'S SURFAC	NUMBER, NFORMA EE. ontour and h	QUARTER/QUARTER LOFION HAS BEEN WELDER  has been cleared of all junk, tr	ash, flow lines and			
OPERATOR NAME, LEASE UNIT LETTER, SECTION, TO PERMANENTLY STAMPED  The location has been leveled as near other production equipment.  Anchors, dead men, tie downs and respectively.	NAME, WELL NUMBER, API OWNSHIP, AND RANGE. All I ON THE MARKER'S SURFACE  orly as possible to original ground consisters have been cut off at least two aining well on lease, the battery and	NUMBER, NFORMA EE. ontour and heret below go	QUARTER/QUARTER LOTION HAS BEEN WELDE has been cleared of all junk, tround level.  n(s) have been remediated in the second secon	ash, flow lines and compliance with			
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OPERATOR NAME, LEASE UNIT LETTER, SECTION, TO PERMANENTLY STAMPED  The location has been leveled as near other production equipment.  Anchors, dead men, tie downs and rown of the incomplete or last remoder of the Operator from lease and well location.  All metal bolts and other materials has	NAME, WELL NUMBER, API OWNSHIP, AND RANGE. All ID ON THE MARKER'S SURFACE  array as possible to original ground consisters have been cut off at least two aining well on lease, the battery and is pit permit and closure plan. All it	NUMBER, NFORMA  EE.  Intour and harder to below go be a pit location low lines, p	QUARTER/QUARTER LOTION HAS BEEN WELDE has been cleared of all junk, tround level.  n(s) have been remediated in croduction equipment and junk	ash, flow lines and compliance with a have been removed			
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When all work has been completed, return this form to the appropriate District office to schedule an inspection.

TYPE OR PRINT NAME: Barry C. Price

SIGNATURE Dans

E-MAIL: barry.price@bp.com

DATE: 10/7/09

For State Use Only

PHONE: 575-394-1648

APPROVED BY Conditions of App

TITLE: Area Operations Team Lead