

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1034-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

6. Lease Serial No.

NM-82902

8. If Indian, Aiktee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐

Oil Well

☐

Gas Well

☒

Other P&A

2. Name of Operator

Yates Petroleum Corporation

3a. Address

105 S. 4th Str., Artesia, NM 88210

3b. Phone No. (include area code)

575-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330° FSL & 2210° FEL of Section 8-T19S-R31E (Unit O, SWSE)

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.

Domino AOJ Federal #2

9. API Well No.

30-015-28179

10. Field and Pool or Exploratory Area

Shugart-Yates-SR-Q-GB

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production Start/Resume☐ Reclamation☐ Recomplete☐ Temporary Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Intension☐ Other

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleteness horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once logging has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/18/09 Rigged up RIH with tubing and tagged at 2375'. Circulated hole with 95 bbls gelled mud. Spotted 8 sx Classic = 2 bbls (yld 1.32, wt 14.8) cement on top of CIBP. Pulled tubing to 1970'. Spotted 35 sx = 8.2 bbls (yld 1.32, wt 14.8) cement. Pulled tubing and WOC. Tagged at 1770'. Pulled tubing to 746' and pumped 50 sx = 11.7 bbls (yld 1.32, wt 14.8) cement. Pulled tubing and WOC. RIH with tubing and tagged at 446'. Pulled tubing to 150'. Pumped surface plug with 26 sx = 1.7 bbls (yld 1.32, wt 14.8) cement. Pulled tubing and ND BOP. Topped off cement.

8/19/09 Installed dry hole marker as per BLM. Cut off anchors. Cleaned location. **WELL IS PLUGGED AND ABANDONED.**

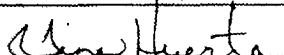
Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Tina Huerta

Title Regulatory Compliance Supervisor

Signature



Date

August 24, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2) (2) Sent to partner 9/1/09

RECEIVED
OCT 19 2009
NMOCD ARTESIA

PH 10/20/09