

OCD-ARTESIA

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2

RECEIVED

OCT 13 2009

NMOCD ARTESIA

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator BP America Production Company		8. Well Name and No. Lago Rosa "4" Federal #5
3a. Address P. O. Box 1089 Eunice, New Mexico 88231		9. API Well No. 30-015-30234
3b. Phone No. (include area code) 575 / 394-1648		10. Field and Pool or Exploratory Area Red Lake; Glorieta - Yeso Pool
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1550' FSL & 1115' FWL Unit Letter "L" Section 4 - T18S - R27E		11. Country or Parish, State Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU well servicing unit and ancillary plugging equipment on 9/9/09. Circulated and killed well with 10 ppg brine water and POH & LD rods to top of fish @ 2400'. Installed BOP and POH & LD production tubing to rods. Backed off and LD remaining rods - left pump in seating nipple. POH & LD all production tubing - recovered rod pump from SN. Left approx 3' of corroded 2 7/8" mud anchor in hole.

2. Made trip w/ 4 3/4" bit & 5 1/2" casing scraper on 2 7/8" workstring to 2881', OK. TIH w/ 5 1/2" CIBP on tubing, set CIBP @ 2849' and capped w/ 25 sx Class "C" cement containing 2% CaCl. Pulled above cement and circulated hole with 9.5 ppg mud laden fluid. WOC & tagged top of plug @ 2664'. Yeso plug set 2664' - 2849' on 9/11/09.

3. POH w/ tbg & TIH with 5 1/2" CIBP #2 on tubing, attempted to set @ 1605' - would not set properly. Pushed CIBP to 1631' and released setting tool from plug. POH w/ setting tool. TIH w/ CIBP #3 on tubing and set @ 1608', tested CIBP and 5 1/2" casing to 500 psi, OK. Circulated and filled 5 1/2" casing from 1608' to surface w/ 170 sx Class "C" neat. This plug completed the downhole abandonment with isolation of (a) San Andres top @ 1390', (b) Grayburg top @ 1162', (c) 8 5/8" surface casing shoe @ 1155', (d) Queen top @ 751' and (e) coverage of the Yates - Bowers formations 0' - 556'.

4. RD well servicing unit and ancillary equipment on 9/14/09. Cut-off WH, casings and anchors to 3' below ground level and completed wellbore abandonment on 9/14/09. BLM will be notified when site has been reclaimed and ready for final inspection.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) M. D. Westmoreland	Title Wells Operation Superintendent
Signature <i>M.D. Westmoreland</i>	Date 09/15/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	BUREAU OF LAND MANAGEMENT CARLETON FIELD OFFICE
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Lago Rosa "4" Federal #5
Red Lake (Glorieta - Yeso)

API No. 30 - 015 - 30234

1550' FSL & 1115' FWL
Section 4 - T18S - R27E
Eddy County, New Mexico

FINAL P&A

9/14/09

GL = 3540'
RKB = 7.0'

