Submit 3 Copies Office	To Appropriate District	State of New M		OCT 0 1 2009	Form C-103 May 27, 2004
District I	D 11 11 3 3 4 000 40	Energy, Minerals and Na	tural Resources	WELL API NO.	May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II		OH CONCEDUATIO	OIL CONSERVATION DIVISION		
1301 W. Grand Ave., Artesia, NM 88210 District III		1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410				FEE	
District IV 1220 S. St Franc 87505	cis Dr., Santa Fe, NM	Santa PC, IVIVI	37303	6. State Oil & Gas Lease	No.
(DO NOT USE 1	THIS FORM FOR PROPC	ICES AND REPORTS ON WELL ISALS TO DRILL OR TO DEEPEN OR P CATION FOR PERMIT" (FORM C-101)	LUG BACK TO A	7. Lease Name or Unit A EASTLAND QUEEN UN	9
	/ell: Oil Well	Gas Well  Other Re-entry	APD #020820	8. Well Number 18	
2. Name of Operator BEACH EXPLORATION, INC.				9. OGRID Number	1903
3. Address of Operator 800 NORTH MARIENFELD, SUITE 200, MIDLAND, TX 79701			01	10. Pool name or Wildcat TURKEY TRACK; 7RVRS-QU-GB-SA	
4. Well Loca			1 1669		
1	<del></del> :	from the SOUTH line ar			ne
Section 1 Township 19S Range 29E NMPM EDDY County  11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
		11. Elevation (Snow whether D	n, nab, ni, on, cic.,	i ve dev	
Pit or Below-gra	de Tank Application 🔲 o	or Closure			
Pit type Pit Liner Thickn	Depth to Groundwness: mil			ance from nearest surface water onstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING					
TEMPORARI	LY ABANDON 🔲	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND	A 🛛
	TER CASING	MULTIPLE COMPL	CASING/CEMEN	Т ЈОВ	
OTHER:	onaced or completed oneres	ions. (Clearly state all pertinent details, an	OTHER:	uding actimated data of starting an	y proposed work) SEE
		Attach wellbore diagram of proposed con		during estimated date of starting an	y proposed work) SEE
Diversion well fo		and the COD and in a single	:- C4- E-		
08/25/09		cedure approved by OCD engineering ng plugging unit. RIH and tagged and v		ts at 637' and 1117'. Tagged at	: 1142'
and couldn't get deeper. Worked for 1 hour. Permissio			m OCD to pump 100 sx	plug at 1142. Mixed and pump	
		v/2% CaCl2 WOC 2.5 hrs and did not g. Pulled to 1117' and pumped a 150 s			
08/26/09	RIH to 1142' and did	not tag any cmt. Pressured open hole	to 260 psi and hole held	pressure. Pulled to 1040' and	
	•	s C cmt plug w/2% CaCL2. Pressured  Dipsi. RIH and did not tag any cmt to 1	•	•	
		imped a 50 sx Class C cmt plug w/2%			
08/27/09		s equivalent hole size of 12 3/4"). Let o		ul20/ CaCl2 at 725! Circulated	
08/2//09		again at 725' Mixed and pumped a 15 from 200'. Pressured plug to 180 psi.			
00/24/00		at 215'. Pressured well to 180 psi and s			
08/31/09		cmt at 409' (27' below 7" csg at 382'). Class C cmt plug w/2% CaCl2 at 408'.			
	Squeezed plug for 1	hour to 750 psi. WOC 3.5 hours. Tage			
	to surface.				
	Cut off wellhead and	anchors and installed regulation dry ho	ole marker. Cleaned loc	ation.	
•	.•				
	·	•			
I hereby certify	y that the information	above is true and complete to the daccording to MMOCD guidelines □, a	best of my knowledg	e and belief. I further certify	that any pit or below-grade
	110				
SIGNATURE Type or print n		TITLE E-mail address:	Engineer hmartin@heacheyn	DATESeptember 29, 2	
APPROVED/BY: TITLE   Opening of well bear   DATE   STORY					
			which may be found at Forms, www.cmnrd.state		•
	•	•	willing, state	Zimm mate i de wings	