Submit 3 Copies To Appropriate District Office	State of New		SEP 3 0 2009	Form C-103 \(\int \)
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and	Natural Resources	WELL API NO.	June 19, 2008
District II	OIL CONSERVAT	ION DIVISION	30-015-23660	
1301 W Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Leas	se FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM 87505	·		L-5449	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit 2 State 32 Com	Agreement Name
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other P&A		8. Well Number		
2. Name of Operator		9. OGRID Number		
Yates Petroleum Corporation			025575	
3. Address of Operator 105 South Fourth Street, Artesia, NM 88210			10. Pool name or Wildcat Wildcat; Wolfcamp	
4. Well Location Unit Letter G :	2080 feet from the	North line and _	1980 feet from the	East line
Section 32	Township 20S	Range 26E	NMPM Eddy	County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3306'GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING	NTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIAL WO	RILLING OPNS. P ANI	RING CASING 🔲
DOWNHOLE COMMINGLE	_			_
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/17/09 – NU BOP. Released CST packer and RBP. Set a 5-1/2" CIBP at 10,015' with 35' cement on top. Loaded and tested to 1500 psi with 40 bbls, good. 9/18-20/09 – Circulated 170 bbls salt gel. Spotted 25 sx (5.8 bbls Class "C" Neat-yld 1.32) Wolfcamp plug from 7164'-7416'. Spotted 25 sx (5.8 bbls Class "C" Neat-yld 1.32) DV tool plug from 6401'-6653'. 9/21/09 – Perforated 4 squeeze perfs at 4666'. RIH with packer to 4250'. Pressured up to 1000 psi for 5 min. Dropped to 500 psi. OCD Ok'd to spot 25 sx plug. POOH with packer. Spotted 25 sx (5.8 bbls Class "C" cement-yld 1.32) Bone Spring plug from 4561'-4716'. WOC. Tagged at 4561'. Perforated 4 squeeze perfs at 2863'. RIH with packer to 2465'. Pressured up to 1000 psi. POOH with packer. Spotted 25 sx (5.8 bbls Class "C" cement-yld 1.32) plug from 2677'-2929' across intermediate shoe. 9/22/09 – Tagged at 2687'. Perforated 4 squeeze holes at 1650'. RIH with packer to 1235'. Break circulation with 5 bbls up 8-5/8" casing. Pumped 40 sx (9.4 bbls Class "C" cement-yld 1.32) plug from 1465'-1650'. WOC. Tagged at 1465'. Perforated 4 squeeze perfs at 418'. Pumped down 5-1/2" casing. Pumped 124 sx (29 bbls Class "C" cement) around 8-5/8" casing to surface. ND BOP. 9/24/09 – Dug up cellar. Cut off wellhead. Installed dry hole marker as per OCD. Cut off anchors. WELL IS PLUGGED AND ABANDONED. Spud Date: Rig Release Date:				
			NAME OF TAXABLE	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Compliance Supervisor DATE September 28, 2009				
Type or print name Tina Hue	erta E-mail address:	tinah@vatespetroleum		75-748-4168
For State Use Only	\nearrow	Approved for plugging of w Liability under bond is reta	fined pending receipt	
APPROVED BY: Conditions of Approval (if any):	TITLE	of C-103 (Subsequent Repo which may be found at OC Forms, www.cmnrd.state.m	D Web Page under DATE	130/09

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