Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

AUG 2 4 2009

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

LC-029388-C

6 If Indian, Allottee or Tribe Name

5 Lease Senal No

abandoned well. Use Form 3160-3 (APD) for such proposals.					
SUBMIT IN TRIPLICATE – Other instructions on page 2				7 If	Unit or CA/Agreement, Name and/or No
Type of Well				7	
Oil Well Gas Well Other				8 Well Name and No	
2 Name of Operator				Tamano (BSSC) Unit #301	
Legacy Reserves Operating	g LP			9 Al	PI Well No
3a Address 3b Phone No. (include area code)				30-015-26421	
PO Box 10848, Midland, TX 79702 432-689-5200				10. F	ield and Pool, or Exploratory Area
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)				Tamano (Bone Spring)	
1950' FSL & 410' FEL					County or Parish, State
Sec. 10, T-18-S, R-31-E				<u> </u>	Eddy Co. NM
12. CHECK A	PPROPRIATE BOX(E	S) TO INDICATE NA	TURE OF NOTICE, RE	PORT	, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
	Acidize	Deepen	Production (Start/Resum	e) [Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	ŕ	Well Integrity
1		New Construction	Recomplete	,	
Subsequent-Report	Casing Repair			L	Other
Final Abandonment Notice	Change Plans	Plug-and-Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
POH to 7610'. Spot 25 sx. of Spot 25 sx class C cement properties of the Spot 25 sx class C cement properties. When the Spot 25 states of the Spot 25 stat	H w/50 jts. tbg. rig of a RIH w/ tbg. Tag C class C cement. 7610 plug. 3403-3201. PO ot free. Cut csg. @ 2 ps out of well head. I p to 1800 psi. Held. ex class C cement @ psi. Held. RIH to 80'. Perf'd csg. @ 60'.	CIBP @ 7950. Circ. I 0-7408. POH to 5845 PH w/ tbg. SDFN 2540'. Not free. Pulled stretch. Csg. called BLM. RIH a 2550'. WOC 4 hrs. 80'. Spot 25 sx class . Set packer @ 30' S	free @ 661'. NU well nd perf'd csg. @ 251 and tagged @ 2390'. C cement. SDFN. qz'd 40 sx class C cel	head 0' Ser Perf	20 sx cement on top of CIBP. 20 st. 5845-5643. POH to 3403'. 21. RIH w/ packer and set at 30'. 22 t packer @ 2000'. Pressured up 23 d csg @ 820'. Set packer @ 24. Circulated to surface, cut off
von nedu and vveid on Di	· IIVIO IVIAI NOI · CICI	an ioe, and rigged to	J TV 484		
			Liabi	ility ι	as to plugging of the well bore. under bond is retained until estoration is completed.
-				· ·	
4 I hereby certify that the foregoing is Name (Printed/Typed)	true and correct)	ı			
Berry Johnson		Trate	Production Su	ner.	intendent

HIS SPACE FOR FEDERAL OR STATE OFFICE USE-

Title Office

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction (Instructions on page 2)

applicant to conduct operations thereon

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the

Title 18 U S C Section 1001 and Title 43 U S C. Section 1212, make it a crime for any person knowingly and willfully to make to any de-

BUXEAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE