

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

SEP 29 2009

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-015-34604

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co. of Colorado

3. Address of Operator

600 N. Marienfeld St., Ste. 600; Midland, TX 79701

4. Well Location

SHL Unit Letter F : 1710 feet from the North line and 2095 feet from the West line  
Section 14 Township 19S Range 29E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3355' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☒ Complete Horizontal Bone Spring

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

07-24-09 Performed 5-stage Frac Job.

Stage 1: 10191-10481. Spearhead 1000 gal 15% HCl, 1000 gal acid flush, 25200 gal pad, spot 0.5 ppg of 20/40 Sinterlite prop, 25200 gal pad, ramp 102800# of 20/40 sand, drop 1½" ball

Stage 2: 9994-10191. Spearhead 1000 gal 15% HCl, 1000 gal acid flush, 25200 gal pad, spot 0.5 ppg of 20/40 Sinterlite prop, 25200 gal pad, ramp 102200# of 20/40 sand, drop 1¾" ball

Stage 3: 9402-9994. Spearhead 1000 gal 15 % HCl, Pad, spot 0.5 ppg sand, 25200 gal pad, ramp 101,000# of 3303 gal, drop 2" ball

Stage 4: 8810-9402. Spearhead 1000 gal 15% HCl, 25200 gal Pad, ramp 102,000# of 20/40 sand, 0.5 to 3.5 PPG, 3159 gals flush, drop 2¼" ball

Stage 5: 8411-8810. Pump 1000 gal 15% HCl, 40,000 gal pad, ramp 94,5000# of 20/40 sand 0.5 to 3.5 ppg

07-27-09 Drilled out all balls.

07-28-09 Installed production tubing string. 2½" L-80 w/ TAC @ 7351' – SN @ 7520' – BPMA @ 7558' (EOT).

07-29-09 Installed road pump - 2½" x 1.75" x 30' HHBC Quinn Frac Pump.

08-03-09 Date of first sales.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Natalie Krueger TITLE Regulatory DATE September 28, 2009

Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 432-620-1936

For State Use Only

APPROVED BY RDade TITLE District II Supervisor DATE 9/29/2009

Conditions of Approval (if any):