RM

Submit 2 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I 1625 N French Dr , Hobbs, NM 88240	Energy, Minerals and Natural Resources		October 25, 2007 WELL API NO.	
<u>District II</u> 1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-35532	
District III	1220 South St. Francis Dr.		5. Indicate T STAT	
I 000 Rio Brazos Rd , Aztec, NM 874 I 0 <u>District IV</u>	Santa Fe, NM 87505			k Gas Lease No.
1220 S St Francis Dr, Santa Fe, NM 87505			VB-732	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Joker State Com	
PROPOSALS )  1. Type of Well: Oil Well Gas Well Other			8. Well Number 1	
2. Name of Operator Mack Energy Corporation			9. OGRID Number 013837	
3. Address of Operator			I 0. Pool name or Wildcat	
P.O. Box 960 Artesia, NM 88211-0960				
4. Well Location				
Unit Letter J 1960 feet from the South line and 1950 feet from the East line  Section 4 Township 23S Range 25E NMPM County Eddy				
1 1. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3735' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT				REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASII TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				☐ ALTERING CASING ☐ ' ☐ PANDA ☐
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN		
OTHER:	П		s ready for O	CD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER QUARTER/OUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.				
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)  All other environmental concerns have been addressed as per OCD rules.				
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from				
non-retrieved flow lines and pipelines.				
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one inspection has to be <u>made</u> to a P&A location because it does not meet the criteria above, a penalty may be assessed.				
inspection has to be made to a P&A to	cation because it does not me	et the criteria above, a	penalty may be	assessed.
SIGNATURE Jeny W.	Sterrall TITLI	Production Clerk		DATE <u>9/24/09</u>
TYPE OR PRINT NAME JOTTY W. S	herrell E-MA	IL: jerrys@mackene	rgycorp.com	PHONE: (575)748-1288
For State Use Only	$ \ell$	1 1 1	2/	-11
APPROVED BY: Conditions of Approval (if any):	TITLI	A tok	lear	DATE 9/29/09
conditions of repproved (if any).		( / v /		