

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

RECEIVED

OCT 7 2009

NMOCD ARTESIA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-074937
2. Name of Operator Cimarex Energy Co. of Colorado		6. If Indian, Allottee or Tribe Name
3a. Address 600 N. Marienfeld St., Ste. 600; Midland, TX 79701		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No (include area code) 432-571-7800		8. Well Name and No. Hydrus 10 Federal No. 6
4. Location of Well (Footage, Sec., T, R., M, or Survey Description) SHL 2310 FSL & 330 FEL 10-17S-30E BHL 890 FSL & 330 FEL		9. API Well No. 30-015-36544
		10. Field and Pool, or Exploratory Area Loco Hills; Glorieta-Yeso
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

07.03.09 Frac. **First Stage:** 5810-5925.' Pump 1500 15 % HCl, drop 1½", 1000 gal Jell, 1500 gal acid. Ball to seal lower zone. **Second Stage:** 5602-5810.' Pump 420 bbl of 30# cross link pad, tag with 400 # of 16/30 sand @ 2/10 ppg, 430 bbl pad, ramp a total of 108,840# of 16/30 sand 3/10 to 3 ppg, tail in with 22,478# of Super LC 16/30 @ 3 ppg. Drop 1½" Ball, spot 1500 gal 15 % HCl. **Third Stage:** 5385-5602.' Frac with 428 bbl of 30# Cross link pad, tag with 400# of Sand, 0.2 ppg, 428 bbl pad, ramp 107,388# of 16/30 White sand 0.3 to 3 ppg, tail with 25,204# of 16/30 Super LC. Drop 2" Ball spot 2000 gal 15% HCl. **Fourth Stage:** 5167-5385.' Frac with 428 bbl Pad tag with 400# of Sand, 0.2ppg, 428 bbl Pad, ramp 106,714# of 16/30 white sand 0.3 to 3 ppg, tail in with 28,218# of Super LC. Drop 2½" Ball, spot 2000 gal 15% acid. **Fifth Stage:** 4401-5167.' Frac with 428 bbl pad, tag with 400# sand 0.3 BPM, 428 bbl Pad, ramp 118,138# of 16/30 white sand 0.3 to 3 ppg. Tail in 13,420# of Super LC @ 3 ppg. Total Fluid 13,291 bbl, 530,400 # of 16/30 Sand.

07.04.09 Didn't tag balls 1 & 2, D/O balls 3 & 4.

07.05.09 Installed tubing...2½" J-55, SN @ 4350' and AS-1X pkr @ 4357' (EOT).

07.10.09 Turned to sales (flowing).

09.02.09 Re-ran tubing: 2½" J-55, 5½" x 2½" TAC, 2½" SN, 3½" Echometer, 2 2½" mud joints w/ 5 1/2" plug, all to 4414'. Installed rod pump - 2½" x 2" RHBC. Started pumping.

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Title

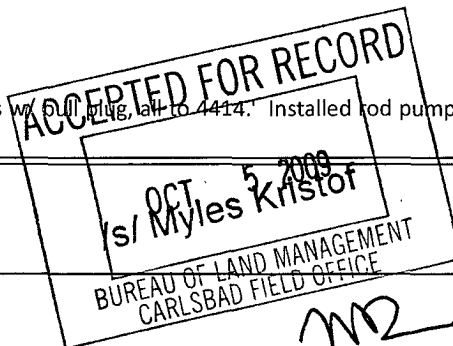
Natalie Krueger

Regulatory

Signature

Date

September 9, 2009



THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)