Form 3160-5 (September 2001)

(Continued on next page)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR OCD-ARTESIA

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No 1004-0135 Expires January 31, 2004

5 Lease Serial No

NMNM-100335

6	If Indian,	Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instru	7 If Unit or CA/Agreement, Name and/or No			
1 Type of Well				
Oil Well Gas Well Other		8 Weli Name and No		
2. Name of Operator BTA Oil Producers LLC		Ogden #1  9 API Well No		
3a Address	3b Phone No (include area code)	30-015-24206		
104 S. Pecos, Midland, TX 79701	(432) 682-3753	10 Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T, R, M, or Survey Description)		Culebra Bluff, Bone Spring, S		
UL -G-, Sec 29, T23S-R28E 1980' FNL & 1830' FEL		11 County or Parish, State		
		Eddy Co , NM		
12. CHECK APPROPRIATE BOX(ES) TO		EPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION			
Acidize [	Deepen Production (Start	Resume) Water Shut-Off		
Notice of Intent . ☐ Alter Casing [	Fracture Treat Reclamation .	Well Integrity		
Subsequent Report	New Construction Recomplete	Other		
Change Plans	Plug and Abandon Temporarily Aba	andon		
Final Abandonment Notice Convert to Injection	Plug Back Water Disposal	· · ·		
If the proposal is to deepen directionally or recomplete horizontally. Attach the Bond under which the work will be performed or proving following completion of the involved operations. If the operation is testing has been completed. Final Abandonment Notices shall be determined that the site is ready for final inspection.)  Run and set composite bridge plug 4070', load hole with formula in the site is ready for final inspection.  Pump via 7-5/8" x 10-3/4" annulus fresh water to establish.  Pump via 7-5/8" x 10-3/4" annulus 400 sx cement. WOC.  Run CBL from PBTD 4070' to surface; test 7-5/8" casing.  Plan/execute subsequent 7-5/8" x 10-3/4" cement plans, if	fresh water; test bridge plug to 1000 psi.  rate/pressure values.  g to 1500 psi; evaluate results	SEP 17 2009  Myles Kristof  BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE		
6 Drill out bridge plug depth 4070' SEE A	TTACHED FOR			
7. Repair internal well bore below 5792 using conventional temes to be the PROTOTAL STATE OF THE PROTOTAL STATEST.				
8. Test 7-5/8" casing internally to 1500 psi.	The process date with a transfer one to the select date of the select date.			
14 I hereby certify that the foregoing is true and correct Name (PrintedlTyped)				
	Title Regulatory Administra			
Pam Inskeep	Regulatory Administra	ator		
Signature KM MWWW	Date 09/08/2009			
THIS SPACE FOR	OR FEDERAL OR STATE OFFICE USE			
Approved by (Signature)	Name (Printed Typed)	Title		
Conditions of approval, if any, are attached Approval of this notice certify that the applicant holds legal or equitable title to those rights which would entitle the applicant to conduct operations thereon	e does not warrant or s in the subject lease	Date		
Title 18 U S C Section 1001 and Title 43 U S C Section 1212, make a States any false, fictitious or fraudulent statements or representations as	it a crime for any person knowingly and willfully to any matter within its jurisdiction	to make to any department or agency of the United		

## Ogden #1 30-015-24206 BTA Oil Producers LLC September 21, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. CIBP @ 8,458' needs to be capped with 35' of bailed cement.
- 3. Closed loop system required.
- 4. Subsequent sundry required.
- 5. Contact BLM if rate cannot be established

MAK 092109