

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

OCT 05 2009

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

XTO Energy Inc.

## 3a. Address

200 N. Loraine, Ste. 800 Midland, TX 79701

## 3b. Phone No. (include area code)

432-620-6740

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Ltr. H, Section 13, T-23S, R-29E  
1980' FNL & 660' FEL, Eddy Co., NM

## 5. Lease Serial No.

NM-17589

## 6. If Indian, Allottee or Tribe Name

NM 70992C

## 7. If Unit or CA/Agreement, Name and/or No.

Nash Unit

N

## 8. Well Name and No.

Nash Unit

#1

## 9. API Well No.

30-015-21277

## 10. Field and Pool, or Exploratory Area

Nash Draw; Delaware/BS  
(Avalon Sand)

## 11. County or Parish, State

Eddy County NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

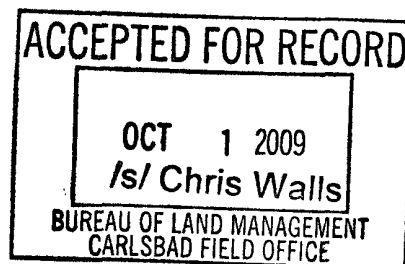
- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                    |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                    |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other <u>Perforate</u> |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <u>Squeeze &amp; RWTP</u>                                  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please see procedure on attached OCD Form.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Kristy Ward

## Title

Regulatory Analyst

Date 9/24/09

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

## Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RM

AUG 21 2009

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-21277
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Nash Unit
8. Well Number 1
9. OGRID Number 005380
10. Pool name or Wildcat Nash Draw; Delaware/BS (Avalon Sand)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 200 N. Loraine, Ste. 800
4. Well Location Unit Letter <u>H</u> : <u>1980'</u> feet from the <u>North</u> line and <u>660'</u> feet from the <u>East</u> line Section <u>13</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>Eddy</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Perforate, Squeeze & RWTP ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/22/09 MIRU PU. POOH w/rods & LD pmp. ND WH. Re1 TAC & NU BOP. POOH w/2-7/8" J55 prod tbg.  
4/23/09 PU Peak Compl 7-5/8" RBP. Attempted to go thru WH. Intermediate SIP-420 psig. RU vac trk. Flowed back 120 bbls of clean salt wtr in 4 hrs fr intermediate. ND 11", 5,000 WH & BOP. NU spool & BOP PU RIH w/7-5/8 RBP. 136 jts of 2-7/8" N80 WS tbg to 4,394'. RD. Leave intermediate open flow line.

Procedure Cont'd. on Next Page

Spud Date:

4/22/09

Rig Release Date:

5/07/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 08/19/09  
Type or print name Kristy Ward E-mail address: kristy\_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY Jacqui R. TITLE Geologist DATE 8/26/09  
Conditions of Approval (if any):

Sub File

**Nash Unit #1**  
**Perf/Sqz & RWTP**  
**Cont'd. - Pg. 1**

- 4/24/2009** Set RBP @ 4,394' & rel on/off tool. PUH to 4,380'. RU pmp trk & circ w/210 bbls of FW. Poured 6 - #50 sks of sd dwn tbg & pmp 6 bbls of FW. POOH w/2-7/8" WS tbg & retrieve tool. RIH w/Peak 7-5/8" 32-A pkr & 2 jts of 2-7/8" WS tbg. Set pkr @ 81'. POOH w/2-7/8" WS tbg & LD pkr. RD pmp trk. RIH w/2-7/8" notch collar & 136 jts of 2-7/8" N80 WS tbg. Tag sd @ 4,383'. POOH w/2-7/8" N80 tbg & LD notch collar. RU Enertech Wireline ser trk. RIH w/2 shot perf csg gun, CCL & WL. Perf csg @ 3,874'. POOH w/tools & WL. RD. Leave intermediate open flow line.
- 4/25/2009** RU vac trk. ND BOP & spool. NU 11", 5,000, WH w/7-3/16" I.D. & BOP. RIH w/Peak 7-5/8" 32-A pkr & 117 jts of 2-7/8" WS tbg. Attempted to set pkr @ 3,782'. POOH w/2-7/8" WS tbg & LD pkr. RD. Leave intermediate open flow line.
- 4/28/2009** RU vac trk. RIH w/Peak 7-5/8" 32-A pkr & 117 jts of 2-7/8" N80 WS tbg. Set pkr @ 3,784'. RU pmp trk. (opened intermediate valve to tank). Est inj rate @ 1.6 bpm, 600 psig & @ 3.4 bpm, 1,100 psig. BWDTT. (in 5 min SITP-550 psig). (closed intermediate valve). Est inj rate @ .9 bpm, 1,050 psig & 1.7 bpm, 1,500 psig. Rel pkr, POOH w/2-7/8" WS tbg & LD pkr. RD. Leave intermediate open to battery.
- 4/29/2009** MIRU O-tex cementing. RIH w/116 jts 2-7/8" tbg, CICR & set at 3784'. Tested lines to 3000 psi. Injection rate w/FW established at 1.5 BPM, 1330 psi. Pump'd 450 sx 12.4 #/gal 50/50 Class C cmt w/10% gel, 5% salt & 0.125#/sk cello flake at 3 BPM, 1300 psi. Pmp'd tail slurry w/100 sx 14.8 #/gal Class C cmt w/1% CACL2 at 2 BPM, 1100 psi. Did not circ cmt to half-pit. SD to wash lines to pit. Pmp'd 21 BBL FW displacement. Hesitated w/2 BBLs slurry left in tbg for 15 min at 940 psi. Pmp'd 1 BBL slurry & held at 1100 psi for 15 min. Stung out of CICR at 1100 psi. Reverse out 35 BBL FW & 1 BBL slurry to half pit. RDMO. TOH w/ 116 jts 2-7/8" tbg. MIRU Wireline. RIH w/temp survey. TOC at 700' from surface. POOH & RDMO Wireline.
- 4/30/2009** RU rev unit. RIH w/6-5/8" bit, 6 - 4-3/4" DC's & 112 jts of 2-7/8" L-80 WS. Tag CICR @ 3,782'. RU swivel. DO CICR fr 3,782' to 3,783'.
- 5/01/2009** Brk circ, tag CICR @ 3,783'. Drlg on CICR from 3,783'-3,784' in 6 hrs. CHC, RD swivel, POOH w/ 2-7/8" L-80 tbg, BHA & LD bit.
- 5/02/2009** RIH w/6-5/8" bit, 6 - 4-3/4" DC's & 112 jts of 2-7/8" L-80 WS. Tag CICR @ 3,784'. RU swivel. DO CICR fr 3,784' to 3,785'. DO cmt fr 3,785' to 3,940'. RD.

**Nash Unit #1  
Perf/Sqz &  
RWTI  
Cont'd. Pg. 2**

- 5/05/09** POOH w/2-7/8" WS tbg, LD BHA & bit. RIH w/ret tool & 2-7/8" tbg. Circ sd off of RBP. Latched onto RBP & rel. RIH w/ttl 163 jts of 2-7/8" tbg & set RBP @ 5,095'. Attempted L & T TCA w/220 bbls to 500 psig. PUH & set RBP @ 4,685'. Rel on/off tool & POOH LD w/2-7/8" N80 WS tbg & ret tool. Load TCA w/23 bbls & RD.
- 5/6/2009** RU WL trk. RIH w/Gamma Ray/CCL/CBL, WL & tag RBP @ 4,657'. Log fr 4,657' to SF'. 100% bond fr 4,657' to 2,500', 50% bond fr 2,500' to 1,700', 100% bond fr 1,700' to 810' & 0% bond fr 810' to SF'. RD. RU vac trk. RIH w/ret tool & 2-7/8" prod tbg. Latched onto RBP & rel. RD. POOH w/2-7/8" tbg & LD RBP. RIH w/1 jt of 2-7/8" 6.5#, J-55, EUE, 8rd MABP, 2-7/8" x 4' PS, 2-7/8" SN, 1 jt of 2-7/8" 6.5#, J-55, EUE, 8rd IPC tbg, 59 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg, 2-7/8" x 7-5/8" TAC, 166 jts of 2-7/8" 6.5#, J-55, EUE, 8rd tbg. ND BOP. RU M&S Hot oiler & pmpd 70 bbls of hot oil dwn tbg. RD. Set TAC w/18 pts of tens. NU WH.
- 5/7/2009** RIH w/pmp & rods as follow: 1-1/4" x 6' GA, 2.5" x 1.25" - RHBC - 24' - 4' Wilson exch pmp, 1" x 1' lift sub, 1" x 4' sbll sub, 24 - 1" N97 rods, 204 - 7/8" N97 rods, 53 - 1" N97 rods, 1" x 8' N97 rod sub & 1-1/2" x 26' SMPR. L & T tbg w/18 bbls of 1% KCL wtr to 500 psig. RDMO PU. **RWTP.**

**Copy of Temp Survey has been mailed to William Jones – OCD –  
Santa Fe Office.**

XTO Energy, Inc.  
200 N. Loraine, Ste. 800  
Midland, TX 79701

RECEIVED  
2009 AUG 24 PM 1 34

August 20, 2009

Office of Oil Conservation Division  
State of New Mexico  
Santa Fe, NM 87505

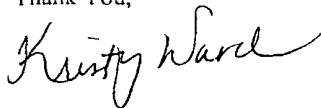
Attn: Mr. William Jones

Re: Nash #29 SWD - 1157

Enclosed are a Temperature Survey and Cement Bond Log of the Nash #1 that was requested by your office in reference to the approval of the Nash Unit #29 SWD Application.

If there is any other additional information needed, please call me at 432-620-6740

Thank You,

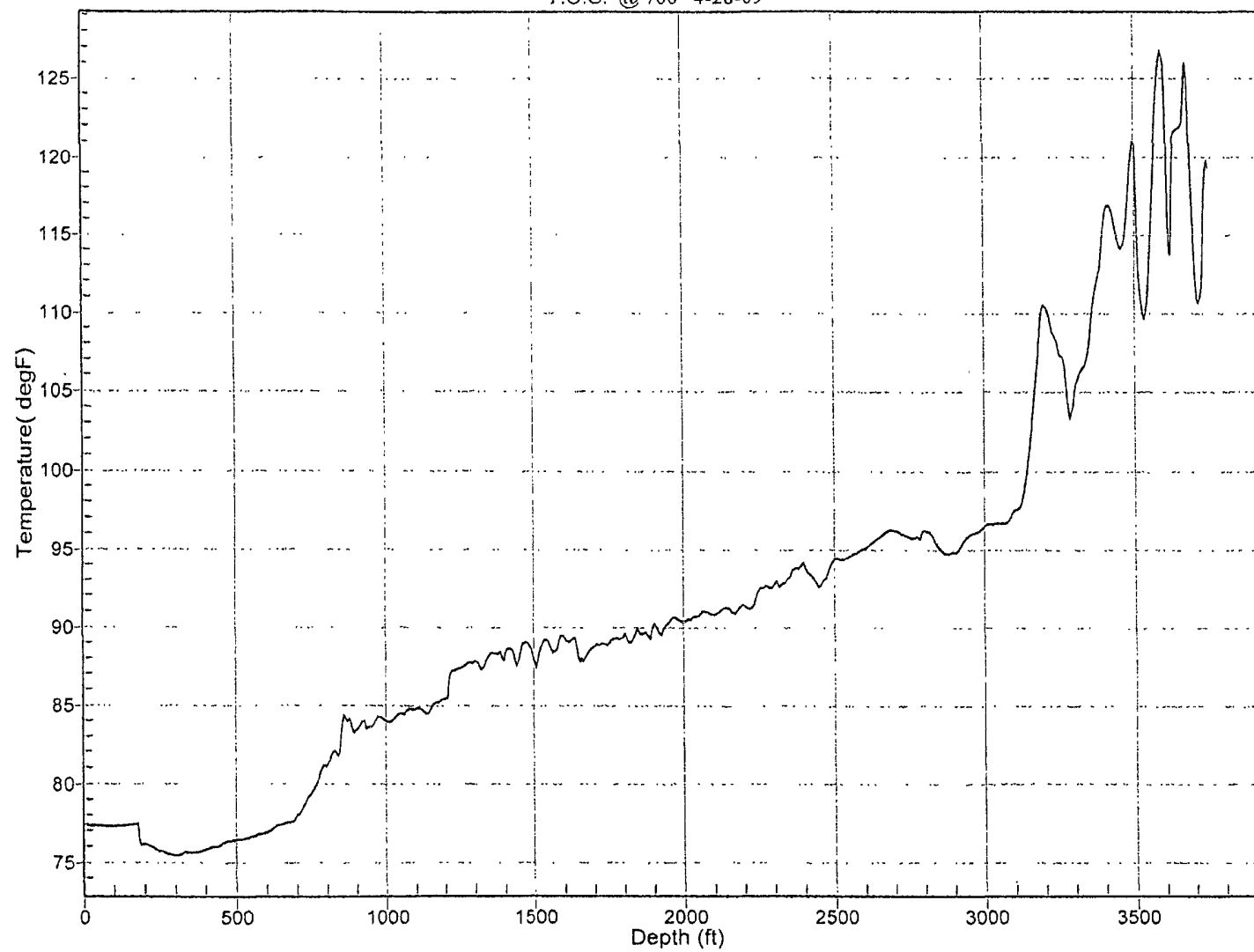


Kristy Ward  
Regulatory Analyst  
[kristy\\_ward@xtoenergy.com](mailto:kristy_ward@xtoenergy.com)

Sg. Perfs  
3778'  
4216'

# XTO Nash Draw # 1

T.O.C. @ 700' 4-28-09





Cement Bond  
Variable Density Log  
W/ Gamma Ray / CCL

Company	XTO Energy	Location	SEC 13 TWP 23-S RGE 29-E	Other Services	N/A		
Well	Nash Unit # 1	County	Eddy	State	New Mexico		
Field	Nash Unit Delaware	County	Eddy	State	New Mexico		
Log Measured From	Kelly Bushing 19 2' APD	Permanant Datum	Ground Level	Elevation	3004.8'		
Drilling Measured From	Kelly Bushing	Log Measured From	Kelly Bushing	Elevation	3004.8'		
Date	04 - May - 2009	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Run Number	One	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Depth Driller	13850'	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Depth Logger	4678'	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Bottom Logged Interval	4670'	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Top Log Interval	Surface	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Open Hole Size	9 5/8"	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Type Fluid	Water	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Density / Viscosity	8.3 #	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Max Recorded Temp	N/A	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Estimated Cement Top	3007'	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Time Well Ready	7.00	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Time Logger on Bottom	7.30	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Equipment Number	07 - PWT - 8726	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Location	Hobbs, New Mexico	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Recorded By	Robert Calderon	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Witnessed By	Randy Green	Drilling Measured From	Kelly Bushing	Elevation	3004.8'		
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record	Size	Weight	From	To	Weight	From	To
Surface String	7 5/8"	29.1#	29.7 #	33.7 #	Surface	13850'	

---> Fold Here <--->

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part be liable or responsible for any loss, costs damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule

Comments

CBL IS PRIMARY LOG ON WELL.

Service Order # 25731

Thank You For Using Enertech Wireline Services.  
Crew: Charlie Earhart, Ryan Larmon



# Main Pass

Database File: xto\_cbl\_5\_4\_09\_nash\_1.dlb  
Dataset Pathname: nash\_1/un1/pass15  
Presentation Format: cbl.dlg  
Dataset Creation: Wed May 06 16:33:22 2009 by Calc Std Casedhole 07122  
Charted by: Depth in Feet scaled 1 240

400	Travel Time (usec)	200	0	Amplitude (mV)	100	200	Variable Density	1200
9	Casing Collar	-1	0	Amplified Amplitude (mV)	10			
0	Gamma Ray (GAPI)	100						
0	Line Tension (lb)	5000						

RECEIVED State of New Mexico  
Energy Minerals and Natural Resources  
Department  
Oil Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

APR 22 2009

AUG 21 2009

Form C-144 CLEZ  
July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOC District Office.

### Closed-Loop System Permit or Closure Plan Application

(that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: ☒ Permit ☒ Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop system request. For any application request other than for a closed-loop system that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, please submit a Form C-144.

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

1	
Operator: <u>XTO Energy, Inc.</u>	OGRID #: <u>005380</u>
Address: <u>200 N. Loraine, Ste. 800 Midland, TX 79705</u>	
Facility or well name: <u>Nash Unit #1</u>	
API Number: <u>30-015-21277</u>	OCD Permit Number: _____
U/L or Qtr/Qtr <u>H</u> Section <u>13</u> Township <u>T-23S</u> Range <u>R-29E</u> County: <u>Eddy</u>	
Center of Proposed Design: Latitude _____ Longitude _____ NAD: <input type="checkbox"/> 1927 <input type="checkbox"/> 1983	
Surface Owner: Federal <input checked="" type="checkbox"/> State <input type="checkbox"/> Private <input type="checkbox"/> Tribal Trust or Indian Allotment	

2	
<input checked="" type="checkbox"/> <b>Closed-loop System:</b> Subsection H of 19.15.17.11 NMAC	
Operation: <input type="checkbox"/> Drilling a new well <input checked="" type="checkbox"/> Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) P&A	
<input checked="" type="checkbox"/> Above Ground Steel Tanks or <input type="checkbox"/> Haul-off Bins	

3	
<b>Signs:</b> Subsection C of 19.15.17.11 NMAC	
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
<input checked="" type="checkbox"/> Signed in compliance with 19.15.3.103 NMAC	

4	
<b>Closed-loop Systems Permit Application Attachment Checklist:</b> Subsection B of 19.15.17.9 NMAC	
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.	
<input checked="" type="checkbox"/> Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	
<input checked="" type="checkbox"/> Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	
<input checked="" type="checkbox"/> Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
<input type="checkbox"/> Previously Approved Design (attach copy of design)	API Number: _____
<input type="checkbox"/> Previously Approved Operating and Maintenance Plan	API Number: _____

5	
<b>Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</b> (19.15.17.13.D NMAC)	
Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.	
Disposal Facility Name: <u>CRI</u>	Disposal Facility Permit Number: <u>NM-01-0006</u>
Disposal Facility Name: _____	Disposal Facility Permit Number: _____
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?	
<input type="checkbox"/> Yes (If yes, please provide the information below) <input checked="" type="checkbox"/> No	
Required for impacted areas which will not be used for future service and operations:	
<input type="checkbox"/> Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	
<input type="checkbox"/> Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC	
<input type="checkbox"/> Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	

6	
<b>Operator Application Certification:</b>	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.	
Name (Print): <u>Kristy Ward</u>	Title: <u>Regulatory Analyst</u>
Signature: <u>Kristy Ward</u>	Date: <u>April 9, 2009</u>
e-mail address: <u>kristy_ward@xtocenergy.com</u>	Telephone: <u>432-620-6740</u>



7. **OCD Approval:** ☒ Permit Application (including closure plan) ☐ Closure Plan (only)  
OCD Representative Signature: *Jason Hoover* Approval Date: 05-01-09  
Title: Geologist OCD Permit Number: 0209283

8. **Closure Report (required within 60 days of closure completion):** Subsection K of 19.15.17.13 NMAC  
*Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.*  
Closure Completion Date: 5-7-09

9. **Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**  
*Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.*  
Disposal Facility Name: CRI Disposal Facility Permit Number: NM-01-0006  
Disposal Facility Name: \_\_\_\_\_ Disposal Facility Permit Number: \_\_\_\_\_  
Were the closed-loop system operations and associated activities performed on or in areas that *will not* be used for future service and operations?  
☐ Yes (If yes, please demonstrate compliance to the items below) ☒ No  
*Required for impacted areas which will not be used for future service and operations:*  
☐ Site Reclamation (Photo Documentation)  
☐ Soil Backfilling and Cover Installation  
☐ Re-vegetation Application Rates and Seeding Technique

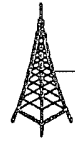
10. **Operator Closure Certification:**  
I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.  
Name (Print): Kristy Ward Title: Regulatory Analyst  
Signature: *Kristy Ward* Date: 8-19-09  
e-mail address: Kristy-Ward@energy.com Telephone: 432-620-6743

200 ft

ANCHORS

RIG

Wellhead



Discharge  
Line

Return Line

Rev Unit Pump

Suction Line

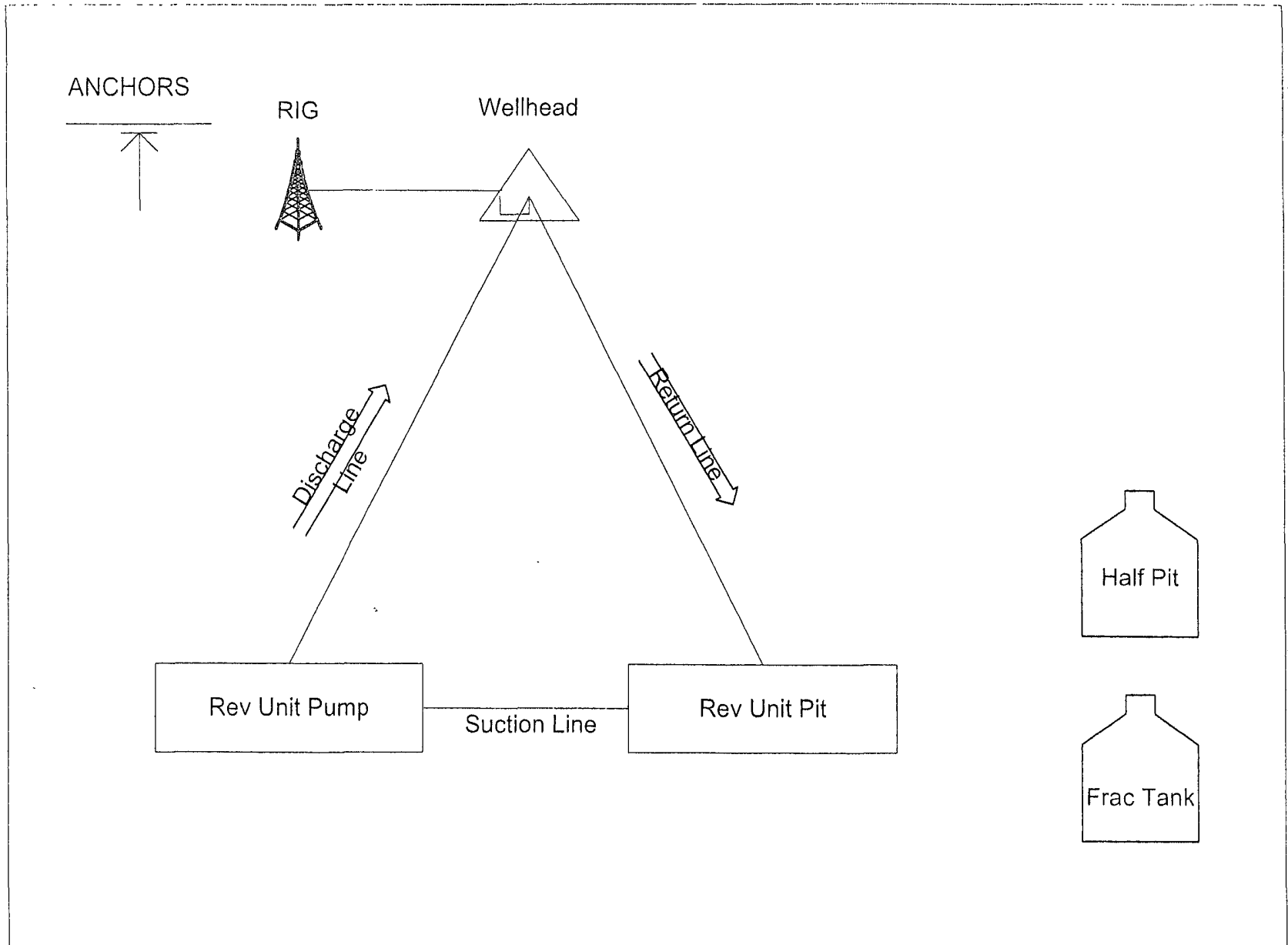
Rev Unit Pit

Half Pit

Frac Tank

WORKOVER

125. ft



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### **Operating and Maintenance Procedure:**

- Will submit C-144 (short form) to OCD to get permit to set steel tank at well location to be used to collect fluid during workover.
- When permit received from OCD, steel tank will be set at well location prior to work performed (without any type of liner).
- Operator will do daily visual tank inspection to locate any leak that might cause soil or ground water contamination.
- If leak is detected the OCD will be notified immediately.

### **Closure Plan – based upon the appropriate requirements of Subsection C:**

Solids and Fluids will be removed from steel tanks and hauled off by trucking companies. They will then be taken to the closest approved public disposal: **See C-144 Form – (CRI – Disposal Facility Permit No. NM-01-0006)**



### Closure Report

Solids and Fluids were removed from steel tanks and hauled off by trucking companies and taken to.

Disposal Facility Name: CRI

Disposal Facility Permit Number: NM-01-0006