**OCD-ARTESIA** 

Form 3160-5 (August 2007)

**UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0137

Expires. July 31, 2010

5. Lease Serial No. NM NM103598

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6	If Indian,	Allottee	or Tribe	Name	

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Do	not	use	this	form	foi	r pi	ropo	sa	ls	to a	Irill	or	to	re-	ente	r an	
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SUNDRY	6 If Indian, Allottee or Tribe Name							
Do not use this abandoned well.	N/A							
	T IN TRIPLICATE – Other instructions	on page 2.	7. If Unit of CA/Agree	ement, Name and/or No. N/A				
1. Type of Well	V.11		8. Well Name and No.					
Oil Well Gas V	Vell Other		CARBON VALLEY 25 FED COM #4-H 9, API Well No.					
MURCHISON	OIL & GAS, INC.	·	30-015-37250					
3a. Address 1100 MIRA VISTA BLVD. PLANO, TX 75093-4698	972-9	o. (include area code) 31-0700	10. Field and Pool or Exploratory Area WOLFCAMP					
4. Location of Well (Footage, Sec., T., SE	R., M, or Survey Description) C. 25, T16S, R27E  SHL: 2640' FN  BHL: 1980' FN	IL & 150' FEL, UNIT H IL & 330' FWL, UNIT E	11. Country or Parish, State EDDY CO., NM.					
12. CHEC	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF NOTIC	E, REPORT OR OTH	ER DATA				
TYPE OF SUBMISSION		TYPE OF ACT	ION					
Notice of Intent	Casing Repair New	cture Treat Reclary Construction Reco	uction (Start/Resume) amation mplete	Water Shut-Off  Well Integrity  ✓ Other Spud & Run 9-5/8"  Casing				
Final Abandonment Notice			oorarily Abandon r Disposal	Casing				
following completion of the involve testing has been completed. Final determined that the site is ready for Spud well @ 10:00 am on 9/3/2 1 Float \$1 Jt. 9-5/8" 1 Float \$0.26 Jts. 9-5/8"  Set casing @ 1120'. Cement - w/ 2% CaCl - 14.8 PPG, 1.35 y 1400 psi. Held OK. Nipple up pipe rams & casing to 1200 psi	2009 with 12-1/4" hole and drill to 1120' Shoe 1' 36# J-55 ST&C 44'	multiple completion or recompiter all requirements, including  Run 9-5/8" as follows:  Salt + 2% CaCl - 12.9 ppg SXS to catch tank. WOC 4  OC total of 23 hrs. Trip in hing formation w/ 8-3/4" bit.	g, 1.87 yield, WR = 10 Hrs. Cut off 9-5/8" cole w/ 8-3/4" bit and	a Form 3160-4 must be filed once completed and the operator has 0.03. Tail w/ 220 SXS Halcem-C sg, weld on wellhead. Test to drill cement and float collar. Test				
14. I hereby certify that the foregoing is tr	ue and correct Name (Printed/Typed)	Title VP Operations	,					
Signature (L. Jurol	ffail	Date 09/14/2009						
	THIS SPACE FOR FEDE	RAL OR STATE OFF	ICE USE	OD DECORD				
	Approval of this notice does not warrant or of the to those rights in the subject lease which we hereon		D	OR RECORD  ate 3 2009 in Winklet				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or egency of the University States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2) (Instructions on page 2)