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Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 June 19, 2008	
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-36976 5. Indicate Type of Leas	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease	No.
87505	ICES AND DEDORTS ON WELLS		7 1	N.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROPOSALS.)			7. Lease Name or Unit Agreement Name STALEY STATE	
1. Type of Well: Oil Well	Gas Well  Other		8. Well Number #11	
2. Name of Operator			9. OGRID Number 255333	
LIME ROCK RESOURCES A, L.P.  3. Address of Operator			10. Pool name or Wildcat: (96836)	
c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			Red Lake, Glorieta-Yeso NE	
4. Well Location				
Unit Letter L :	1650 feet from the SOUTH		feet from the <u>WE</u>	
Section 30	Township 17-S		NMPM Eddy Coun	ity
	11. Elevation (Show whether DR, 3586' GL	KKB, KI, GK, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ CASING/CEMENT JOB ☐ CASING/CEMENT JOB ☐ OTHER: Spud & Surface & Production Casings ☐ OTHER:				RING CASING   OA
OTHER:  13 Describe proposed or comp	leted operations (Clearly state all r			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Spud well on 8/26/09. Drilled 12-1/4" hole to 445'. Landed 8-5/8" 24# J-55 csg @ 432'. Cmted lead w/175 sx (236 cf) C cmt w/2% Cacl2 & 1/8# pol-e-flake. Tailed w/200 sx (270 cf) C cmt w/2% Cacl2. Circ 127 sx cmt to surface. On 8/27/09, PT 8-5/8" csg to 1000 psi for 30 min – OK.				
Drilled 7-7/8" hole to TD4770' on 9 (945 cf) 35/65 poz C cmt w/0.125# 1, 0.5% CFR-3, & 1/4# D-air. Circ 1: on 9/8/09.	ool-e-flake, 3# salt, & 3# gilsonite &	tailed w/550 sx (73	2 cf) C cmt w/0.125# pol-	e-flake, 0.4% Lap-
Spud Date: 8/26/09	Drilling Rig	g Release Date:	9/8/09	
I hereby certify that the information	above is true and complete to the be	est of my knowledge	and belief.	
SIGNATURE MAKE	Tippin TITLE Petrol	eum Engineer - Ager	nt DATE 9/1	19/09
Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573				
For State Use Only				
APPROVED BY: ACCOUNTING TO APPROVED BY: Conditions of Approval (if any):	plu Koox TITLE (	Fodogist	DATE_\	0/13/2009