Form 3160-5 (November 1994)

## OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED Expires July 31, 1996

Lease	Serial	No.

LU-	UDB1	181

Do not use this abandoned well.	6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPL	ICATE – Other instru	ctions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			
X Oil Well Gas Well	8. Well Name and No.		
2. Name of Operator	ENRON FEDERAL #7		
LIME ROCK RESOURCES	9. API Well No.		
3a. Address C/O Mike Pippin LLC 3b. Phone No. (include area code)			30-015-32551
3104 N. Sullivan, Farmington	on, NM 87401	\$05-324-4573 NVED	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	A HEOLIVED	Red Lake, Queen-Grayburg-San Andres 51300
990' FSL & 990' FWL Unit N	Л	OCT 15 2009	AND
Sec. 25, T17S, R27E		001 1 3 2009	
,		NIMOCD ARTESIA	Eddy County, New Mexico
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATI	<del>TNINGOD AM FESTAT</del> U <del>RE OF NOTICE, REPORT, OR</del> (	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION		
Notice of Intent	☐ Acidize	☐ Deepen ☐ Producti	on (Start/Resume) Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat ☐ Reclama	tion Well Integrity
Subsequent Report	Casing Repair	☐ New Construction ☐ Recomp	lete X Other Same Zone
	Change Plans	Plug and Abandon Tempora	arily Abandon Payadd
Final Abandonment Notice	Convert to Injection	Plug Back Water D	isposal
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op-	y or recomplete horizontally, give su will be performed or provide the B erations. If the operation results in andonment Nonces shall be filed or	ibsurface locations and measured and true ve ond No. on file with BLM/BIA. Required a multiple completion or recompletion in a	proposed work and approximate duration thereof artical depths of all pertinent markers and zones subsequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once on, have been completed, and the operator has

Lime Rock would like to add more perfs to the existing producing interval as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a 5-1/2" CBP @ ~2920'. PT 5-1/2" csg to 500-1000 psi. Perf middle SA @ ~2586'-2727'. Breakdown new pers\_w/~4500 gals 15% NEFE acid & perf balls. Frac new perfs w/~60,000# 16/30 & 25,000# 12/20 sand in 25# Xlinked gel. Set 5-1/2" CBP @ 2560'. PT to 500-1000 psi. Perf\_upper SA @ ~2024'-2510'. Breakdown new perfs w/~5500 gal 15% NEFE acid & per balls. Frac new perfs w 160,000# 16/30 & 70,000# 12/20 sand in 25# X-linked gel. 110'. Run pump & pods & release workover rig. Drill out CBPs @ 2560' & 2920' & CO to 3277'

CONDITIONS OF APPROVAL I hereby certify that the foregoing is true and correct Name (Printed/Typed) Petroleum Engineer (Agent) Mike Pippin Signature September 24, 2009 THIS SPACE FOR FEDERAL OR STATE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or

fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



## Enron Federal #7 30-015-32551 Lime Rock Resources A, L.P. October 5, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. 2M BOP is required and must be tested prior to starting work.
- 4. Subsequent sundry with current well test to be submitted.

MAK 100509