Submit 3 Copies To Appropriate District Office

Conditions of Approval, if any:

State of New Mexico Energy, Minerals and Natural Resources

Maria to the second

Liability under bond is retained pending receipt of C-103 (Subsequent Report of Well PlugglDtATE which may be found at OCD Web Page under

Forms, www.cmnrd.state.nm.us/ocd.

Form C-103 May 27, 2004

District I	65)							<del>J 27, 2001</del>	
1625 N. French Dr., Hobbs, NM 87240					WELL API NO. 30-015-01668				
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				5. Indicate Type of Lease				
District III 1000 Rio Brazos Rd , Aztec, NM 87410				STATE X FEE					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, 19101 87505				6. State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NW 87303					o. state				
SUNDRY NOTICES AND REPORTS ON WEL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS)				R PLUG BACK TO A ) FOR SUCH  Empire Abo Unit 'H'				Name:	
1. Type of Well:	Other RECEIVED				8. Well Number				
Oil Well X Gas Well 2. Name of Operator	Other					28 9. OGRID Number			
BP America Production Compar	OCT 21 2009  NMOCD ARTESIA			00778					
3. Address of Operator				10. Pool name or Wildcat					
P.O. Box 1089 Eunice NM 88				Empire Abo					
4. Well Location									
Unit Letter P: 6	60 fee	t from the	<u>5</u>	line and	660	feet from the_	E	line	
Section 32		wnship 17S				Cou	ınty	EDDY	
	11. Elevatio	on <i>(Show whether</i> 366		, RT, GR, et	c.) 				
Pit or Below-grade Tank Application O									
Pit type Depth to Groundwater	Dista	nce from nearest fres	h water wel	l Dis	tance from ne	earest surface wate	er		
Pit Liner Thickness: mil	Below-C	Frade Tank: Volume	bb	ls; Construction	on Material _				
PULL OR ALTER CASING	PLUG AND CHANGE P MULTIPLE	ABANDON   LANS	COMME	IAL WORK INCE DRILLI TEST AND		— PLU		ASING X	
	COMPLET	ON	CEMEN						
OTHER:			OTHER:						
13. Describe proposed or completed of starting any proposed work). Sor recompletion.									
10/13/09: RU/PU. ND WH, NU TAG TOP CMT CIRC 82 BBL OF 3300' WOC. POH TO 2457'. 1 FROM 1400' TO 240' COMBINING TAG TP CMT @ 169 ' WITNESSEI CIRCULATING 25 SKS OF CLASS WELLHEAD. CUT OFF ANCHORS & AND LEVEL LOCATION.	9.5PPG PLU 0/15/09: F G THE QUEE D BY PHIL C NEAT TO	RIH TAG TP CMT EN CSG SHOE AND HAWKINS. PERFO D SURFACE GOT G	3660' SP @ 3195 P YATES A RATE @ 1 OOD CMT	OT CMT 25 OOH to 140 S APPROVED .00' POOH L RETURNS. R	SKS OF CL O'. SPOT BY PHIL D WL RU C D. 10/19	ASS C NEAT FI 80 SKS OF CLA HAWKINS NMOCI MT ND BOP NU /09: DIG OUT	ROM 3660 ASS C NE D. WOC. WH. CMT AROUND	TO AT RIH	
I hereby certify that the information abo grade tank has been/will be constructed or close									
SIGNATURE DANS	ff.	TIT	LE <u>Ar</u>	ea Operati	ons Team	Lead DATI		/20/09	
Type or print name Barry C. Price		E-r	nail addre	ss:	barry.pr	rice@bp.com Telephone N	No. 575-3	394 - 1648	
For State Use Only	$\wedge$		Ann	roved for plugg	ing of well bor	re only.			

TITLE\_