

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1361 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
June 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-015-02648</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>OG - 1644</b>
7. Lease Name or Unit Agreement Name <b>West Artesia Grayburg Unit</b>
8. Well Number <b>4</b>
9. OGRID Number <b>261198</b>
10. Pool name or Wildcat <b>Artesia-Qn-GB-SA</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3630' KB</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Water Injection**

2. Name of Operator  
**Doral Energy Corp.**

3. Address of Operator  
**415 W. Wall Street, Suite 500 Midland, TX 79701**

4. Well Location

Unit Letter **E** : **2310** feet from the **North** line and **990** feet from the **West** line  
Section **8** Township **18S** Range **28E** NMPM **Eddy** County

**RECEIVED**  
**OCT 14 2009**  
**NMOCD ARTESIA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL. ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**Pulled injection tubing and packer. Cleaned out fill from 2,202'-2,279'. Added Grayburg perforations from 1,992'-1,998', 2,004'-2,009', 2,021'-2,036', 2,040'-2,051', 2,064'-2,080', 2,090'-2,096', 2,128'-2,160', 2,174'-2,187', and 2,244'-2,270' (2 jsp). Acidized new and existing Grayburg perforations from 1,966'-2,270' with 2,000 gallons 20% HCl acid with 2,000 lbs rock salt. Re-ran 2-3/8" plastic coated tubing and repaired AD-1 packer. Set packer at 1,902'. Loaded casing/tubing annulus with treated 2% KCl water. Tested annulus to 300 psig (chart attached). Held okay. Resumed injection.**

Denied - Reference NMOCD

Rules 19.15.26.11 - TESTING & INJECTING w/o NOTIFICATION  
19.15.7.14 - FAILURE TO SUBMIT  
C103 - NOTICE OF INTENT

Spud Date:

Rig Release Date:

**Richard Inas**  
**10/23/09**  
**(575) 748-1293**  
**X107**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Vice President of Operations DATE 09/18/2009

Type or print name C.M. Bloodworth, P.E. E-mail address: martyb@doralenergy.com PHONE: 432/789-1180

For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any): \_\_\_\_\_

