NO. OF COPIES RECEIVED		٠	1	00	T 05 200	9
DISTRIBUTION	, N,	EW MEXICO OIL C	ONSERVATION COM	MSSION	Fore	n C-104
SANTA FE		REQUEST FOR ALLOWABLE				ersedes Old C•104 and C•1.
FILE /		AND			Effective 1-1-65	
U.S.G.S.	AUTHORI	ZATION TO TRA	ANSPORT OIL AND	NATURAL	GAS = F	FIVED
LAND OFFICE					RE	حس مع ۷ و ميا ال
TRANSPORTER OIL GAS					AC	PR 2 2 1966
OPERATOR	7,,,,,,				<b>₽</b> E	Age of the same of
PRORATION OFFICE						× 1 . ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~
Operator	Sant fire				M.R.	ESUL DEFICE
Address						
Box 670, Hobbs We Reason(s) for filing (Check pro	per box)		Other (Pleas	e explain)		
New Well	Change in Tro	ansporter of:		,		
Recompletion	Oil	Dry Ga	s T	iow Well		
Change in Ownership	Casinghead G	Gas Conder	nsate			
If change of ownership give rand address of previous ownership						
1. DESCRIPTION OF WELL	AND LEASE					
Lease Name  Littleffold AB Federal		Well No. Pool Name, Including Formation		Kind of Lease State, Federal or Fee		
Location NB FOCERET		100	of the last two transfers and the last the last two transfers and the last		orate, roderar or roo	
Unit Letter;	1650 Feet From Ti	he <b>Scutti</b> Lin	e and <b>760</b>	Feet From	The West	
Line of Section	, Township 18-8	Range 🥻	, NMPI	A, Eddy		County
I. DESIGNATION OF TRANS	SPORTER OF OIL AN	ID NATURAL GA	S			
Name of Authorized Transporte	of Oil 🔼 or Conde	ensate 🗀	Address (Give address	to which appro	oved copy of th	is form is to be sent)
Texas-New Mexico Pipe Lane Company			Box 1510, Midland, Texas			
tim Amili Main Affinan. IF Sales Sib. 100 mills betreftlift ging gebie.	of Casinghead Gas	or Dry Gas	Address (Give address	to which appro	1	is form is to be sent!
Name of Authorized Transporte			,	to which appro	vea copy of th	is joint is to be sent)
Name of Authorized Transporter		tion		to which appro	ovea copy of th	is joint to be sently
Name of Authorized Transporte	unit   Sec.	Twp. Rge.	Is gas actually connec		nen	s join is to be sent,
Name of Authorized Transporte.	alting on connec	tion				
Name of Authorized Transporte.  15 15 Vented • W  If well produces oil or liquids,	Unit Sec.    K   22	Twp. Rge.  18-9 31-8 ther lease or pool,	Is gas actually connec	r number:	ien	
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Con	Unit Sec.    Unit   Sec.   R   22    led with that from any of the control of the	Twp. Rge.  Twp. Rge.  Gas Well  Gas Well	Is gas actually connection  give commingling order  New Well Workover	ed? Wh	Plug Back	Same Res'v. Diff. Res'v.
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded	Unit Sec.    Unit   Sec.   R   22    led with that from any of one of the completion - (X)   XX	Twp. Rge.  Twp. Rge.  Gas Well  Gas Well	Is gas actually connection  give commingling order  New Well Workover	r number:	Plug Back	
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Con	Unit Sec.    Unit   Sec.   R   22    led with that from any of the control of the	Twp. Rge. Twp. Rge.  Therefore a graph of the second of th	Is gas actually connection  give commingling order  New Well Workover	r number:	Plug Back	Same Res'v. Diff. Res'v.
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded  Date Spudded  Pool	Unit Sec.    Unit   Sec.   22   1ed with that from any of pletion - (X)   XX	Twp. Rge. Twp. Rge.  Therefore a graph of the second of th	Is gas actually connection  give commingling order  New Well Workover  Total Depth  5200	r number:	Plug Back	Same Res'v. Diff. Res'v.
Name of Authorized Transporter  See 15 Vented • W  If well produces oil or liquids, give location of tanks.  If this production is comming V. COMPLETION DATA  Designate Type of Compate Spudded	Unit Sec.  Unit Sec.  1 22  1ed with that from any of pletion — (X)  Date Compl. Read  3-28-66  Name of Producing	Twp. Rge. Twp. Rge.  Therefore a graph of the second of th	Is gas actually connective  Now Well Workover  Total Depth  5200  Top Oil/Gas Pay	r number:	Plug Back P.B.T.D. 5159 Tubing Dep	Same Res'v. Diff. Res'v.
Name of Authorized Transporter  125 15 Vented • W  If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  2-5-66  Pool	Unit Sec.    Unit   Sec.   1   22     Ided with that from any of one of Producing Delaware	Twp. Rge. Twp. Rge.  Therefore a graph of the second of th	Is gas actually connective  Now Well Workover  Total Depth  5200  Top Oil/Gas Pay	r number:	P.B.T.D. Tubing Dep	Same Res'v. Diff. Res'v.
If well produces oil or liquids, give location of tanks.  If this production is comming COMPLETION DATA  Designate Type of Compate Spudded  3-5-66  Pool  Perforations	Unit Sec.    Unit   Sec.   1   22     led with that from any of one of Producing Delevare	Twp. Rge. Twp. Rge.  Therefore Rge.  Gas Well  Gas Well  y to Prod.	Is gas actually connective  Now Well Workover  Total Depth  5200  Top Oil/Gas Pay	r number:	P.B.T.D.  Tubing Dep  5128  Depth Casir	Same Res'v. Diff. Res'v.
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded  3-3-45  Pool  Perforations  Perforations  HOLE SIZE	Date Compl. Ready    Date Compl. Ready   Sec.	Twp. Rge. Twp. Rge.  Therefore Rge.  Inc. Rge.  Rge. R	Is gas actually connection  Now Well Workover  Total Depth  5200  Top Oil/Gas Pay  1954  CEMENTING RECORD	pr number:    Deepen	Plug Back P.B.T.D. 5159 Tubing Dept 5120 Depth Casir 513	Same Resiv. Diff. Resiv.
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded  3-3-66  Pool  Perforations  HOLE SIZE	Date Compl. Ready    Date Compl. Ready   100   1	Twp. Rge. Twp. Rge.  Therefore Rge.  Therefore Rge.  R	Is gas actually connection  give commingling order  New Well Workover  Total Depth  5200  Top Oil/Gas Pay  1951	pr number:    Deepen	Plug Back P.B.T.D. 5159 Tubing Depth Casir 519	Same Res'v. Diff. Res'v.
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded  3-3-45  Pool  Perforations  Perforations  HOLE SIZE	Date Compl. Ready  Date Compl. Ready  Palenter  Name of Producing  Delaware  CASING &  9-5/34	Twp. Rge. Twp. Rge.  Therefore Rge.  Therefore Rge.  R	Is gas actually connection  give commingling order  New Well Workover  Total Depth  5200  Top Oil/Gas Pay  1951	pr number:    Deepen	Plug Back P.B.T.D. 5159 Tubing Depth Casir 519	Same Res'v. Diff. Res'v.
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded  3-3-66  Pool  Perforations  HOLE SIZE	Date Compl. Ready    Date Compl. Ready   100   1	Twp. Rge. Twp. Rge.  Therefore Rge.  Therefore Rge.  R	Is gas actually connection  give commingling order  New Well Workover  Total Depth  5200  Top Oil/Gas Pay  1951	pr number:    Deepen	Plug Back P.B.T.D. 5159 Tubing Depth Casir 519	Same Res'v. Diff. Res'v.
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compare Spudded  3-3-66  Pool  Singert Delaware  Perforations  HOLE SIZE  12-1/19  7-7/51	Date Compl. Ready 3-23-66 Name of Producing Delaware  TUB  CASING & 9-5/8*  2 3/8	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connection  give commingling order  New Well Workover  Total Depth  5200  Top Oil/Gas Pay  1951  DEPTH S  610  5199  5/28	Deepen  RD ET	Plug Back P.B.T.D. S159 Tubing Depth Casir S19 SA 310 Sac	Same Res'v. Diff. Res'v.  h  g Shoe  CKS CEMENT  ke (Circulated)
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded  3-3-66  Pool  Singert Delaware  Perforations  HOLE SIZE  12-1/19  7-7/51	Date Compl. Ready 3-23-66 Name of Producing Delaware  TUB CASING & 9-5/8*  5-1/2* 2-3/8  CST FOR ALLOWABLE	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connection  Now Well Workover  Total Depth  5200  Top Oil/Gas Pay  1951  DEPTH S  5/2 8  Steer recovery of total vol	Deepen    Deepen   Compared to the content of the c	Plug Back P.B.T.D. 5159 Tubing Depth Casir 519 SA 310 SAC and must be ear	Same Res'v. Diff. Res'v.  h  g Shoe  CKS CEMENT  ke (Circulated)
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compare Spudded  3-3-65  Pool  Perforations  HOLE SIZE  12-1/47  7-7/56  TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tar	Date Compl. Ready  Date Compl. Ready  Pelaware  TUB  CASING &  23/6  ST FOR ALLOWABLE  Date of Test	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connection give commingling order New Well Workover Total Depth 5200 Top Oil/Gas Pay 1951 DEPTH S 610 5129 5/28  Steer recovery of total volumeth or be for full 24 hour Producing Method (Flor	Deepen    Deepen   Compared to the content of the c	Plug Back P.B.T.D. 5159 Tubing Depth Casir 519 SA 310 SAC and must be ear	Same Res'v. Diff. Res'v.  h  g Shoe  CKS CEMENT  ke (Circulated)
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded  3-3-66  Pool  Singert Delaware  Perforations  HOLE SIZE  12-1/19  7-7/51	Date Compl. Ready 3-23-66 Name of Producing Delaware  TUB CASING & 9-5/8*  5-1/2* 2-3/8  CST FOR ALLOWABLE	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connection  Now Well Workover  Now Well Workover  Total Depth  5200  Top Oil/Gas Pay  1954  DEPTH S  5/28  Steer recovery of total volupth or be for full 24 hour	Deepen    Deepen   Compared to the content of the c	Plug Back P.B.T.D. 5159 Tubing Depth Casir 519 SA 310 SAC and must be ear	Same Res'v. Diff. Res'v.  h  g Shoe  CKS CEMENT  ke (Circulated)
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compare Spudded  3-6-66  Pool  Perforations  HOLE SIZE  12-1/19  7-7/51  TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  Length of Test	Date Compl. Ready  Date Compl. Ready  Police of Producing  Delaware  CASING &  CASING &  CASING &  Date of Test  List Date of Test	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connection give commingling order New Well Workover Total Depth 5200 Top Oil/Gas Pay 1951 DEPTH S 100 S1/2 8  Steer recovery of total volumeth or be for full 24 hour Producing Method (Floring)	Deepen    Deepen   Compared to the content of the c	Plug Back P.B.T.D. 5159 Tubing Dep 5128 Depth Casir 519 SA 310 Sac 660 Sac	Same Res'v. Diff. Res'v.  h  g Shoe  CKS CEMENT  ke (Circulated)
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded  3-5-66  Pool  HOLE SIZE  12-1/40  7-7/54  TEST DATA AND REQUE OIL WELL  Date First New Oil Run To Tank  3-25-66	Date Compl. Ready 3-23-66 Name of Producing Delaware  TUB CASING & 9-5/8*  2 3/8  CST FOR ALLOWABLE  Ready CST FOR ALLOWABLE  Tubing Pressure	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connective with the second state of the second sta	Deepen    Deepen   Compared to the content of the c	Plug Back P.B.T.D. 5159 Tubing Dep 5128 Depth Casir 519  SA 310 Sac 650 Sac and must be ediff, etc.)	Same Res'v. Diff. Res'v.
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compare Type of	Date Compl. Ready 3-23-66  Name of Producing Delaware  TUB  CASING & 9-5/39  2 3/8  CST FOR ALLOWABLE  Assume the producing of the producing o	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connective with the second state of the second sta	Deepen    Deepen   Compared to the content of the c	Plug Back P.B.T.D. 5159 Tubing Dep 5120 Depth Casir 519 SAC 310 SAC and must be ediff, etc.) Choke Size	Same Res'v. Diff. Res'v.  th  ag Shoe  CKS CEMENT  ke (Circulated)
Name of Authorized Transporter  (188 18 Vented • W  If well produces oil or liquids, give location of tanks.  If this production is comming to the completion data  Designate Type of Condition Date Spudded  3-3-65  Pool  Front Delaware  Perforations  HOLE SIZE  12-1/47  7-7/5%  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  3-28-65  Length of Test  21 Moure  Actual Prod. During Test  63	Date Compl. Ready  Date Compl. Ready  Policy of Producing  Delevare  TUB  CASING &  CASING &  TUB  CASING &  Tubing Pressure  Oil-Bbls.	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connective with the second state of the second sta	Deepen    Deepen   Compared to the content of the c	Plug Back P.B.T.D. S159 Tubing Depth Casir S19 SA 310 SEC 660 SAC and must be ed ift, etc.) Choke Size 211 Gas-MCF	Same Res'v. Diff. Res'v.  th  ag Shoe  CKS CEMENT  ke (Circulated)
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to the completion data  Designate Type of Conduction Date Spudded  3-3-65  Pool  Finish Delignare  Perforations  HOLE SIZE  12-1/47  7-7/54  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  3-23-65  Length of Test  Actual Prod. During Test  63  GAS WELL	Date Compl. Ready 3-28-66 Name of Producing Pelaware  CASING &  2 3/8  CST FOR ALLOWABLE  Tubing Pressure  Oil-Bbls. 36	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connective give commingling order New Well Workover Total Depth 5200 Top Oil/Gas Pay 1951  CEMENTING RECORD DEPTH S 6100  5109  5/28  Ster recovery of total volumenth or be for full 24 hour Producing Method (Floration) Casing Pressure Water-Bbls. 25	Peepen   William   Deepen   Control   Control	Plug Back P.B.T.D. S159 Tubing Depth Casir S19 SA 310 Sac and must be ed ift, etc.) Choke Size 21 Gas-MCF	Same Res'v. Diff. Res'v  th  ag Shoe  CKS CEMENT  ks (Girculated)  ks (TOC at 1875)
Name of Authorized Transporter  (188 18 Vented • W  If well produces oil or liquids, give location of tanks.  If this production is comming to the completion data  Designate Type of Condition Date Spudded  3-3-65  Pool  Front Delaware  Perforations  HOLE SIZE  12-1/47  7-7/5%  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  3-28-65  Length of Test  21 Moure  Actual Prod. During Test  63	Date Compl. Ready  Date Compl. Ready  Policy of Producing  Delevare  TUB  CASING &  CASING &  TUB  CASING &  Tubing Pressure  Oil-Bbls.	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connective with the second state of the second sta	Peepen   William   Deepen   Control   Control	Plug Back P.B.T.D. S159 Tubing Depth Casir S19 SA 310 SEC 660 SAC and must be ed ift, etc.) Choke Size 211 Gas-MCF	Same Res'v. Diff. Res'v  th  ag Shoe  CKS CEMENT  ks (Girculated)  ks (TOC at 1875)
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to the completion data  Designate Type of Conduction Date Spudded  3-3-65  Pool  Finish Delignare  Perforations  HOLE SIZE  12-1/47  7-7/54  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  3-23-65  Length of Test  Actual Prod. During Test  63  GAS WELL	Unit Sec.  Unit Sec.  I 22  Ited with that from any of politic of Producing Pelaware  CASING & Pelaware  CST FOR ALLOWABLE  Iks Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connective give commingling order New Well Workover Total Depth 5200 Top Oil/Gas Pay 1951  CEMENTING RECORD DEPTH S 6100  5109  5/28  Ster recovery of total volumenth or be for full 24 hour Producing Method (Floration) Casing Pressure Water-Bbls. 25	Peepen   William   Deepen   Control   Control	Plug Back P.B.T.D. S159 Tubing Depth Casir S19 SA 310 Sac and must be ed ift, etc.) Choke Size 21 Gas-MCF	Same Res'v. Diff. Res'v
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to the completion data  Designate Type of Compared to the compared to	Unit Sec.  Unit Sec.  I 22  Ied with that from any of pate Compl. Read  3-23-66  Name of Producing pelaware  CASING & Sec.  TUBIC CASING & Sec.  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connection  give commingling order  New Well Workover  Total Depth  5200  Top Oil/Gas Pay  1951  DEPTH S  100  S199  S199  S128  Ger recovery of total voluments or be for full 24 hour  Producing Method (Flow  Producing Pressure  Water-Bbls.  Bbls. Condensate/MMC	Peepen   William   Deepen   Control   Control	Plug Back P.B.T.D. S159 Tubing Depth Casir S19 SAC S10 SAC and must be ediff, etc.) Choke Size S19 Gas-MCF	Same Res'v. Diff. Res'v  th  ag Shoe  CKS CEMENT  ks (Girculated)  ks (TOC at 1875)
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to COMPLETION DATA  Designate Type of Compate Spudded  3-5-66  Pool  Perforations  HOLE SIZE  12-1/19  7-7/51  TEST DATA AND REQUE  OIL WELL  Date First New Oil Run To Tank  Length of Test  21: hours  Actual Prod. During Test  63  GAS WELL  Actual Prod. Test-MCF/D	Unit Sec.  Unit Sec.  I 22  Ied with that from any of pate Compl. Read  3-23-66  Name of Producing pelaware  CASING & Sec.  TUBIC CASING & Sec.  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connection  give commingling order  New Well Workover  Total Depth  5200  Top Oil/Gas Pay  1951  DEPTH S  610  S199  5/28  Ster recovery of total voluments or be for full 24 hour  Producing Method (Flow  Producing Method (Flow  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure	r number:    Deepen	Plug Back P.B.T.D. S159 Tubing Depth Casir S19 SAC S10 Sac and must be edift, etc.) Choke Size Gravity of C Choke Size	Same Res'v. Diff. Res'v
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to the completion data  Designate Type of Compared to the compared to	Unit Sec.  Unit Sec.  I 22  Ied with that from any of pate Compl. Read  3-23-66  Name of Producing pelaware  CASING & Sec.  TUBIC CASING & Sec.  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Twp. Rge. Twp. Rge.  Twp. Rge.  Inc. Rge.  I	Is gas actually connection  give commingling order  New Well Workover  Total Depth  5200  Top Oil/Gas Pay  1951  DEPTH S  610  S199  5/28  Ster recovery of total voluments or be for full 24 hour  Producing Method (Flow  Producing Method (Flow  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure	r number:    Deepen	Plug Back P.B.T.D. S159 Tubing Depth Casir S19 SAC S10 Sac and must be edift, etc.) Choke Size Gravity of C Choke Size	Same Res'v. Diff. Res've had been sale and sale
Name of Authorized Transporter  If well produces oil or liquids, give location of tanks.  If this production is comming to the completion data  Designate Type of Compared to the compared to	Date Compl. Ready  Part of Producing  Part of Part of Producing  Part of Part of Producing  Part of P	Twp. Rge. Twp. Rge.  Twp. Rge.  I Gas Well  Gas Well  y to Prod.  ING, CASING, AND TUBING SIZE   Conservation  Conservation	Is gas actually connection  give commingling order  New Well Workover  Total Depth  5200  Top Oil/Gas Pay  1951  DEPTH S  610  S199  5/28  Ster recovery of total voluments or be for full 24 hour  Producing Method (Flow  Producing Method (Flow  Water-Bbls.  Bbls. Condensate/MMC  Casing Pressure	r number:    Deepen	Plug Back P.B.T.D. S159 Tubing Depth Casir S19 SAC S10 Sac and must be edift, etc.) Choke Size Gravity of C Choke Size	Same Res'v. Diff. Res'  th  ag Shoe  CKS CEMENT  KS (Girculated)  Res'v. Diff. Res'  Action of the content of t

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

CAL ABD GAS IBSPECTOR

TITLE .

ORIGINAL SIGNED BY

C. D. BORLAND

nduction Manager

1766

(Signature)

(Title)

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.