

OCT 05 2009

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pennzoil Petroleum Company

3. Address and Telephone No.

P. O. Box 50090, Midland, Texas 79710-0090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 760' FWL, Sec. 22, T-18-S, R-3+E.

5. Lease Designation and Serial No.

NM-014103

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Littlefield "AB" Federal #3

9. API Well No.

30-015-10771

10. Field and Pool, or Exploratory Area

Shugart Delaware

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other Acidized
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

04/07/94 Rigged up Hughes Service and pumped 210 gals Xylene w/20 bbls 2% KCL, flushed, tbq. on vacuum.

04/08/94 Rigged up Western Company, acidized w/4000 gals 15% NEFe HCL 1700# rock salt diverter in 25 stages. Start w/1000 gals of acid 100#. 500 gals gelled brine w/750 lbs rock salt (block on 1850# 5.2 BPM). Pmpd 1500 gals of acid, pmpd 500 gals belled brine w/950 bls rocksalt. Pmpd 1500 gals acid. Flush to bottom perf's w/24 bbls 2% CKL. Treating press. min: 100#, max: 2000#, avg: 1500#, Injection rate treating fluid 5.0 BPM. Rate of flush 5.0 BPM. ISDP: vacuum. Final SI press: vacuum.

04/22/94 Well test shows 21 BO, 2 BW, 3 MCF, GOR of 143.

14. I hereby certify that the foregoing is true and correct

Signed Barbara SeagueTitle Production ClerkDate 05/09/94

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side