

OPERATIONS

Form 3160-5  
(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐  
JAN 27 10 55 AM '88

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

P.O. Box 670, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

1650' FSL and 760' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether Dr. or C. or F.)  
3645'

5. LEASE DESIGNATION AND SERIAL NO.

NM014103

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Littlefield "AB" Fed.

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Shugart Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, T18S, R31E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐

PULL OR ALTER CASING

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☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

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☐  
☐  
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other) add perfs, stimulate

ABANDONMENT\*

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD: 5200 PB: 5159 work performed 1-13-88 through 1-20-88

POOH w/production equip. Tag PBTD at 5159, POOH for perf. RIH w/ CCL, 4" csg guns, perf Lower Delaware w/ 2-48 JHPF, prem chg. 4891-88, 4964-71, 4944-53 total shots fired 58. Perf Upper Delaware 4911-18, 4904-09, 4884-87, 4871-83, total Upper Delaware, 54 shots. Spot 100 gallons 16% NEFE across perfs, PUH, set pkr at 4823, break dn perfs 1800-2000psi, put spot acid away. Acdz perf interval 4871-4918, (Upper Delaware)w/4000 gallons 16% NEFE, dropped 80 1.3 RCND's in 1st 3500 gal. acid. Swab, PUH, set pkr at 4823, load and press ann, 500psi, acdz Upper/Lower Delaware 4871-4988 w/5100 gallons 15% NEFE, dropped 190 RCNB's in 5100 gal. acid, weak ball action, flushed to btm perf w/32bbl 2% KCL. Swab, set pkr at 4823, frac Lower/Upper Delaware w/28,000 gallons 40# XL gel, 47,000# 12/20 sd dn 2 7/8" tbg. Pumped in 6 stages, swab, RIH, tag sand at 5064, est. circ w/ KCL, wash sand f/5064 to 5159, RIH w/ 2 3/8" J-55 tbg to 5093', ND BOP NU WH. TIH w/pump and rods, space well and hang on. Turn over to production.

18. I hereby certify that the foregoing is true and correct

SIGNED M. E. Eskin

TITLE Staff Drilling Engr. DATE January 26, 1988

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

FEB 1 1988

\*See Instructions on Reverse Side

SJS  
CARLSBAD, NEW MEXICO