Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

OCD	Artesia
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FORM APPROVED OMB No. 1004-0137

Expires: July 31, 2010	
5. Lease Serial No. LC 05526	
MILCUS576	J.

SUNDITY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE — Other instructions on page 2 V F D  1. Type of Well	U55264	Mhc US				BUREAU OF LAN		_	
1. Type of Well		6. If INMAL, Callaboop Tribe Name							
Summer of Operator   BURNETT OIL CO., INC.   NMOCD ARTESIA	, Name and/or No.	7. If Unit or CA/Agreement, Name	:n1	ons on page 2\/	ther instruc	RIPLICATE - C	JBMIT IN TR	SU	
BURNETT OIL CO., INC.  a. Addres801 CHERRY STREET, SUITE 1500  UNIT #9 FORT-WORTH, TX. 76102-6881  Location of Well (Foolege, Sec. T., R. M., or Survey Description)  UNIT #1. 2310' FNL. 380' FEL. SEC 24, T17S, R30E- SURF & BHL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Addres   Deepen   Production (Start/Resume)   Water Shut-Off				00-01				,	
BURNETT OIL CO., INC.  Addres801 CHERRY STREET, SUITE 1500  Jb. Phone No. (the trade area-code)  Location of Well (Poorage, Sec. T., R. M. or Survey Description)  UNIT #9 FORT-WORTH, TX. 76102-6881  Location of Well (Poorage, Sec. T., R. M. or Survey Description)  UNIT H. 2310' FNL. 380' FEL. SEC 24, T17S. R30E- SURF & BHL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA  TYPE OF SUBMISSION  TYPE OF SUBMISSION  Addrese Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamantion Well Integrity  Subsequent Report Casing Repair New Construction Recomplete  Change Plans Plug Bank Well Integrity  Describe, Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approfif the proposal is to deepen directionality or recomplete horizonality, give subsurface locations and measured and true vertical depths of all pertinent details in a multiple completion of the involved operations If, the operation results in a multiple completion or recompletion in a new interval, a Form 31 following completion of the involved operations If, the operation results in a multiple completion or recompletion in a new interval, a Form 31 following completion of the involved operations If, the operation results in a multiple completion or recompletion in a new interval, a Form 31 following completion of the involved by Grand No. on file with BLM/BLA, Required subsequent reports, shall following completion of the involved operations If, the operation results in a multiple completion or recompletion in a new interval, a Form 31 following completion of the involved operations If, the operation results in a multiple completion or recomplete in a new interval, a Form 31 following completion of the involved operations If, the operation results in a multiple completion or recomplete in a new interval, a Form 31 following completion of the involved operations If, the operation of the involved operations If, the operatio		8. Well Name and No.	9	OCT 21 20		ther	Well Othe	Oil Well Gas V	
Addres801 CHERRY STREET, SUITE 1500  UNIT #9 FORT-WORTH, TX. 76102-6881  (817) 332-5108  UNIT #9 FORT-WORTH, TX. 76102-6881  (817) 332-5108  UNIT H. 2310' FNL. 380' FEL. SEC 24, T17S, R30E- SURF & BHL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA  TYPE OF SUBMISSION  TYPE OF ACTION  Acidize  Deepen  Production (Start/Resume)  Acidize  Deepen  Production (Start/Resume)  Acidize  Deepen  Production (Start/Resume)  Acidize  Deepen  Production (Start/Resume)  Well Integrity  Subsequent Report  Change Plans  Plug and Abandon  Final Abandonment Notice  Convert to Injecton  Plug Back  Water Disposal  Describe, Proposed or Completed Operation (clearly, state all pertinent details, including estimated starting date of any proposed work and appropriate the Bond under which the work will be performed or provide the Bond No. on file with BluMBIA. Required subsequent reports, shall following completion of the injecton in a new interval, a Form 31 tresting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed determined that the site is ready for final inspection.)  1/2009 MIRU unit, RIH w/openended tubing to 3595', spot 50 sks Class C cerment w/2% CaCl. Shut down 2/2009 RIH w/workstring, tag cerment @3378'. LD workstring. Test to 620 PSI for 30 minutes- held ok. Will proved by BLM'S Richard Carrasco and approved. Chart given to him. Well is T&A 4/02/2009  IS WAS SENT TO BLM ON 4/06/2009. WITH A COPY OF THE CHART. WE DO NOT FIND AN APPRO SETURNED TO US. NMOCD DOES NOT HAVE IN THEIR FILE. WE ARE RE-SUBMITING FOR AF  SEE ATTACHED FOR  CONDITIONS OF APPROVAL	1	9. AJACKSON B #41	- 0	JAAOOD ADT	٠.	ÓIL CO., INC.	URNETT ÓI	BU	
Location of Well (Footage, Sec. T., R. M., or Survey Description)  UNIT H. 2310' FNL. 380' FEL. SEC 24, T17S, R30E- SURF & BHL  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize			SIA		3b. Phone No. (ur	SUITE 1500	Y STREET,	Addres801 CHERRY	
UNIT H. 2310' FNL. 380' FEL. SEC 24, T17S. R30E- SURF & BHL    1. Colony of Paiss, State   Eddy County N.	ratory Area	10. Pela and Pool, or Exploratory		332-5108	(817	1	, .		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA  TYPE OF SUBMISSION  TYPE OF ACTION    Acidize	YESO/LSA	CEDAR LAKE YES	1		ion)	M., or Survey Descript	ge, Sec., T., R., M.,	ocation of Well (Footage	
TYPE OF SUBMISSION    Acidize	M	11. County or Parish, State		- SURF & BHL	, T17S, R30	FEL, SEC 24	FNL. 380' I	UNIT H. 2310' F	
Notice of Intent	TA ,	ORT, OR OTHER DATA	IOTICE, REP	ATE NATURE OF	(ES) TO IND	ROPRIATE BOX	HECK APPRO	12. CF	
Notice of Intent			ACTION	TYPE O			SSION	TYPE OF SUBMIS	
Subsequent Report    Casing Repair   New Construction   Recomplete   Other		Water Shut-Off	on (Start/Resume	Produc	Deeper Deeper	Acidize			
Final Abandonment Notice    Change Plans		Well Integrity	ention	Treat Reclar	Fractur	Alter Casing		Notice of Intent	
Pinal Abandonment Notice  Convert to Injection  Plug Back  Water Disposal  Describe. Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approved if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertin Artach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall following completion of the involved operations if the operation results in a multiple completion or recompletion in a new interval, a Form 31 testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed determined that the site is ready for final inspection.)  1/2009 MIRU unit, RIH w/openended tubing to 3595', spot 50 sks Class C cement w/2% CaCl. Shut down 2/2009 RIH w/workstring, tag cement @3378'. LD workstring. Test to 620 PSI for 30 minutes- held ok. Wit proved by BLM's Richard Carrasco and approved. Chart given to him. Well is T&A 4/02/2009  IS WAS SENT TO BLM ON 4/06/2009. WITH A COPY OF THE CHART. WE DO NOT FIND AN APPRO IS RETURNED TO US. NMOCD DOES NOT HAVE IN THEIR FILE. WE ARE RE-SUBMITING FOR AF SEE ATTACHED FOR  SEE ATTACHED FOR  CONDITIONS OF APPROVAL		Other	lete	struction Recom	☐ New C	Casing Repair	. 1	Subsequent Report	
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and appro if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent Artach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports, shall following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 314 testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed determined that the site is ready for final inspection.)  1/2009 MIRU unit, RIH w/openended tubing to 3595', spot 50 sks Class C cement w/2% CaCl. Shut down 2/2009 RIH w/workstring, tag cement @3378'. LD workstring. Test to 620 PSI for 30 minutes- held ok. Without by BLM's Richard Carrasco and approved. Chart given to him. Well is T&A 4/02/2009  IS WAS SENT TO BLM ON 4/06/2009. WITH A COPY OF THE CHART. WE DO NOT FIND AN APPROIS RETURNED TO US. NMOCD DOES NOT HAVE IN THEIR FILE. WE ARE RE-SUBMITING FOR AF SEE ATTACHED FOR CONDITIONS OF APPROVAL	, ,		arily Abandon	Abandon	Plug ar	Change Plans	ntice	Final Abandonment Not	
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perture Attach the Bond how on the involved operations of the performed or provide the Bond how offile with BLM/BIA. Required subsequent reports, shall following completion of the involved operations of the operation results in a multiple completion or recompletion in a new interval, a Form 316 testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamantion, have been completed determined that the site is ready for final inspection.)  1/2009 MIRU unit, RIH w/openended tubing to 3595', spot 50 sks Class C cement w/2% CaCl. Shut down 2/2009 RIH w/workstring, tag cement @3378'. LD workstring. Test to 620 PSI for 30 minutes- held ok. With proved by BLM's Richard Carrasco and approved. Chart given to him. Well is T&A 4/02/2009  IS WAS SENT TO BLM ON 4/06/2009. WITH A COPY OF THE CHART. WE DO NOT FIND AN APPROVIS RETURNED TO US. NMOCD DOES NOT HAVE IN THEIR FILE. WE ARE RE-SUBMITING FOR AFTICAL CONDITIONS OF APPROVAL			isposal	Water	ı 🔛 Plug B	Convert to Injection		rmai Abandonment 1406	
D2/2009 RIH w/workstring, tag cement @3378'. LD workstring. Test to 620 PSI for 30 minutes- held ok. With proved by BLM's Richard Carrasco and approved. Chart given to him. Well is T&A 4/02/2009  HIS WAS SENT TO BLM ON 4/06/2009. WITH A COPY OF THE CHART. WE DO NOT FIND AN APPROVIS RETURNED TO US. NMOCD DOES NOT HAVE IN THEIR FILE. WE ARE RE-SUBMITING FOR AFTER A CHECK TO SEE ATTACHED FOR CONDITIONS OF APPROVAL	overnight	% CaCl Shut down over	rement w/2	ot 50 eks Class C	a to 3595' s			•	
Failure to provide Justification as per SEE ATTACHED FOR CONDITIONS OF APPROVAL		ninutes- held ok. Witness	PSI for 30 m	tring. Test to 620	378'. LD wor	ag cement @33	orkstring, tag	/2009 RIH w/wo	
SEE ATTACHED FOR CONDITIONS OF APPROVAL		•	•						
SEE ATTACHED FOR CONDITIONS OF APPROVAL	,	•		2-045/		F = 1			
CONDITIONS OF APPROVAL	COATS					railu			
CONDITIONS OF APPROVAL	~~		HED FO	EE ATTAC					
AST Good. 12007 Also provide well bore Diagram	WAGE	PROVAL	S OF AP	CONDITION	rovide in	AL50 1	2/2007	AST Prod.	
4. I hereby certify that the foregoing is true and correct.) Name (Printed/Typed)		ÀNACED				ue and correct.	e foregoing is true	I hereby certify that the	
MARK A. JACOBY Title ENGINEERING MANAGER  TO 13/2009				Title ENGI		A. JACOBY	MARK A	111 -	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

10-19-09

Conditions of approval of any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

/s/-JD Whitlock Jr

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RETURNED.

Form 3160-5 (August 2007)	UN. ) STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FÓRM APPROVED OMB No. 1004-0137 Expites: July 31, 2010 5: Léase Sérial No.
<b>До п</b>	NDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to re-enter an oned well. Use Form 3160-3 (APD) for such proposals.	NMI CO55264 6. Windian, Allottee of Tribe Name
ŞUBI	IIT IN TRIPLICATE – Other instructions on page 2	7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		
Oil Well Gas Wel	Other WOW NEVER DON'S	8. Well Name and No.
2. Name of Operator	RNETT OIL CO., INC.	JACKSON B#41
3a Address 801 CHERRY	STREET, SUITE 15003b. Phone No. (Include area code)	30-015-33133
UNIT #9 FORT W	ORTH, TX. 76102-688 (817) 332-5108	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, S	ec., T., R., M., or Survey Description)	CEDAR LAKE YESO/LSA
UNIT H, 2310' F	NL, 380' FEL, SEC 24, T17S, R30E-SURF & BHL	11. County or Parish, State
,	85 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Eddy County, N.M.
,12. CHE	CK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSI	ON TYPE OF AC	CTION (Beg. ph. 10ght), (1) = 10 tf

Acidize Deepen Water Shut-Off Production (Start/Resume) Notice of Intent Fracture Treat Well Integrity Alter Casing Reclamantion Casing Repair New Construction Recomplete Subsequent Report Temporarily Abandon Change Plans Plug and Abandon Final Abandonment Notice Plug Back Water Disposal Convert to Injection 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work anid approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent morkers and zones. Attach the Bond under, which the work will be sperformed or provide the Bond No. on fite with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a microwal, a Form 3160-4 shall be filed once testing has been completed. Bright the site is ready for fill introducion.

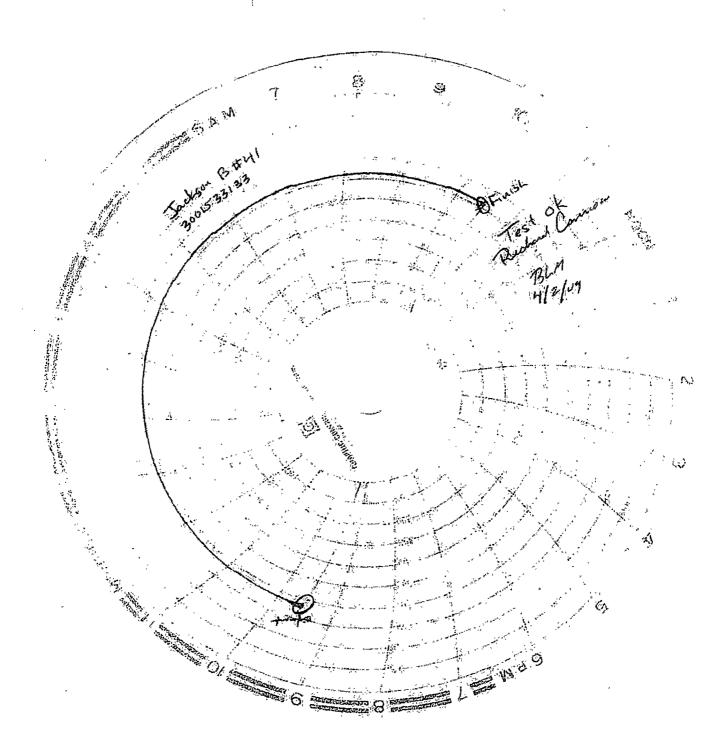
4/01/2009 MIRU unit, RIH w/openended tubing to 3595', spot 50 sks Class C cement w/2% CaCl. Shut down overnight. 4/02/2009 RIH w/workstring, tag cement @3378'. LD workstring. Test to 620 PSI for 30 minutes- held ok. Witnessed and approved by BLM's Richard Carrasco and approved. Chart given to him. Well is T&A 4/02/2009

14. I hereby certify that the foregoing is true and correct.)			
Name (Printed/Typed) MARK A. JACOBY	ENGINEERIN	NG MANAGER	
Signature Mark Re Jacolica	Date 4 106	12009	
	DERAL OR STATE OFFIC	ÉUSE	Harry Market Company
Approved by	Title	Date	~ 17
Conditions of approval, if any, are attached. Approval of this notice does not warran			7 -,,
the applicant holds legal or equitable title to those rights in the subject lease which applicant to conduct operations thereon:	<b>1</b> '	tion to the saw	

determined that the site is ready for final inspection!)

# Burnett Oil Co., Inc. Daily Drilling Report

TAT _ 11.								KĮ	pt. No.	4		Date:			
Well:		JACKSON			Ftg Last 2	4 Hrs:	0,				DOL	4	_ DS	SS	************************************
Current Act		WELLT	& A'D		1	<b>.</b>	400 000								
Total Depth		<b>#2.050.00</b>			Yesterday						/ . <b></b>				
Daily Cost:		\$3,350.00			Cum Well				niżn i .		(AFE DH		,		
Size of Last		Hrs.	1	······································	Hole Logs					Last C.H.	. Assy.	FI	<u> </u>		
From 7:00	To 10:30	3.50	RIH TAGG	ED CMT A	T 2279 DO					erations	TEDTO	SOO DOLL	TEI DI	C() D '3	in'
7:00	10:50	3.50	MINUTES											CORS	U
l		<b>.</b>	IVIII VO 120	OK WIIIVE	DULD DI	WICI 121	KD Cra	NINAU'	CO 1171	DEIVI I II VI	JATRO	V ED KD	WIO		
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36															
i	1		BASIC				\$950.00								
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	7	T.,	BASIC	Daily Mud			\$950.00	0	***************************************	Cum Mu		n	्राप्ति क् र	tee ey s	6 v v v
Mud Propert	ties - Type M Visc.	lud:	BASIC		Cost \$	PV.		0	PF/PM	Cũm Mụ Ci	d Cost \$	₹ Cake	Sand	% / O	oil%
Wt	Visc.	T.,	BASIC	Daily Mud		PV	\$950.00	0	***************************************	Commence of the second		å Cake	Sand?	<b>%</b> 0	il% I
Mud Propert Wt Mud Mater	Visc.	T.,	BASIC	Daily Mud		PV	\$950.00	0	***************************************	Commence of the second		a Cake	Sand	**************************************	il% I
Wt Mud Mater	Visc.	APIWL	BASIC HIHP WL	Daily Mud	Gels . 5	· · · · · · · · · · · · · · · · · · ·	\$950.00	0 "PH.	PF/PM	CI	Ca			Cond	Du
Wt	Visc.	T.,	BASIC	Daily Mud		· · · · · · · · · · · · · · · · · · ·	\$950.00	0 "PH.	***************************************	CI		Cun Rot H		Cond Bit	Du
Wt Mud Mater Bit No.	Visc. ials Used:	APIWL	HTHP WL	Daily Mud	Gels	2nd	\$950.00	PH.	PF/PM Feet	Hrs.	Ca Ft/Hr.	Cun Rot H	rs.	Cond	Dul
Wt Mud Mater	Visc.	APIWL	BASIC HIHP WL	Daily Mud	Gels . 5	2nd	\$950.00	0 "PH.	Feet	CI	Ca Ft/Hr.	Cun	rs.	Cond Bit	Dul
Wt Mud Mater Bit No.	Visc. ials Used:	API WL	HTHP WL	Daily Mud Sol. %	Gels	2nd	\$950.00	PH.	Feet	Hrs.	Ft/Hr. 555.87. 4DIV/01	Cun Rot H	rs.	Cond Bit	Du
Wt Mud Mater Bit No.	Visc. ials Used:	API WL	HTHP WL	Daily Mud Sol. %	Gels	2nd	\$950.00	PH.	Feet	Hrs.	Ca Ft/Hr.	Cun Rot H	rs.	Cond Bit	Du
Wt Mud Mater Bit No.	Visc. ials Used:	API WL	HTHP WL  Type	Daily Mud	Gels	2nd	\$950.00	PH.	Feet	Hrs.	Ft/Hr. 555.87. 4DIV/01	Cun Rot H	rs.	Cond Bit T. B	Du
Wt Mud Mater Bit No.	Visc. ials Used:	API WL	HTHP WL  Type  GX C1	Daily Mud Sol. %	Gels	2nd	\$950.00	PH.	Feet	Hrs.	Ca Ft/Hr. 555.87. 4 #DIV/01	Cum Rot H	rs.	Cond Bit T. B	Dul
Wt Mud Mater Bit No.	Visc. ials Used: Size	Mfg.	HTHP WL  Type	Daily Mud	Jets-32	2nd	\$950.00 YP 1	PH.	Feet 419,	Hrs.	Ft/Hr. 55.87	Cum Rot H	rs.	Cond Bit T. B	Dul
Wt Mud Mater Bit No.	Visc. ials Used: Size	Mfg.	HTHP WL  Type  GX C1	Daily Mud Sol. %	Jets-32	2nd16	\$950.00 YP 1	PH.	Feet 419,	Hrs.	Ft/Hr. 55.87	Cum Rot H	rs.	Cond Bit T. B	Dul ,G
Wt Mud Mater Bit No.	Visc. ials Used: Size	Mfg.	HTHP WL  Type  GX C1	Daily Mud Sol. %	Jets-32	2nd16	\$950.00 YP 1	PH.	Feet 419,	Hrs.	Ft/Hr. 55.87	Cum Rot H	rs.	Cond Bit T. B	Dul G
Wt Mud Mater Bit No.  1  Bit No.	Visc. rials Used: Size 14 3/4 WOB	Mfg.	HTTHIP WL  Type  GX C1  Stroke Length	Daily Mud	Jets-32	2nd -16	\$950.00  YP  Depth  411	PH.	Feet 419.	Hrs.	Ft/Hr	Cum Rot H	Noz Vel	Cond Bit T. B	Dul
Wt Mud Mater Bit No.	Visc. rials Used: Size 14 3/4 WOB	Mfg.	HTHP WL  Type  GX C1	Daily Mud Sol. %	Jets-32	2nd -16	\$950.00  YP  Depth  411	PH.	Feet 419.	Hrs.	Ft/Hr. 55.87	Cun Rot H 7.5	Noz Vel	Cond Bit T. B	Dul
Wt Mud Mater Bit No.  1 Bit No.	Visc. rials Used: Size 14 3/4 WOB	Mfg.	HTTHIP WL  Type  GX C1  Stroke Length	Daily Mud	Jets-32	2nd -16	\$950.00  YP  Depth  411	PH.	Feet 419.	Hrs.	Ft/Hr	Cun Rot H 7.5	Noz Vel	Cond Bit T. B	Dul
Wt Mud Mater Bit No.  1  Bit No.	Visc. rials Used: Size 14 3/4 WOB	Mfg.	HTTHIP WL  Type  GX C1  Stroke Length	Daily Mud	Jets-32	2nd -16	\$950.00  YP  Depth  411	PH.	Feet 419.	Hrs.	Ft/Hr.  55.87  #DIV/01  #DIV/01	Cun Rot H 7.5 @ Bit  Barite Heat Cm	Noz Vel	Cond Bit T B A	Dul G
Wt Mud Mater Bit No.  1  Bit No.	Visc. rials Used: Size 14 3/4 WOB	Mfg.	HTTHIP WL  Type  GX C1  Stroke Length	Daily Mud	Jets-32	2nd -16	\$950.00  YP  Depth  411	PH.	Feet 419.	Hrs.	Ft/Hr.  55.87  #DIV/01  #DIV/01	Cun Rot H 7.5	Noz Vel	Cond Bit T. B	Dul G



Form 3160-3 (August 2007)

## DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

Ex	pires. July	31,	2010

5 Lease Serial No

SUNDRY	NOTICES	AND REPO	RTS ON WELLS	

NMI C055264

Do not use abandoned	6. If Indian, Allottee or Tribe Name			
		er instructions on p	<u>-                                      </u>	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well  Oil Well  Gas Well		NEVER DOA		8 Well Name and No
2 Name of Operator BURNET	T OIL CO., INC.	· · · · · ·		JACKSON B #41 9 API Well No
3a Address 801 CHERRY STR UNIT #9 FORT WORTH				30-015-33133 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T, R				CEDAR LAKE YESO/LSA
UNIT H, 2310' FNL, 3	380' FEL, SEC 24	/T17S, R30E- SUR	F & BHL	11 County or Parish, State Eddy County, N.M.
12. CHECK AP	PROPRIATE BOX(E	S) TO INDICATE NAT	TURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	Acıdize	Deepen	Production (Start/Resum	ne) Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other '
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	·
T Hill Addition Tolled	Convert to Injection	Plug Back	Water Disposal	· · · · · · · · · · · · · · · · · · ·
approved by BLM's Richard	d Carrasco and app	proved. Chart given	to him. Well is T&A	e da gregoria de la compresión de la compre Casa de la compresión de
•	ų.		SEE AT	ΓACHED FOR
LACY frod. 2/2			CONDIT	TIONS OF APPROVAL
CAST Prod. 2/26  14 I hereby certify that the foregoing is	true and correct )	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
Name (Printed/Typed)	RK A. JACOBY	Title	ÈNGINEERING	MANAGER
Signature Mark a.	Jarolin	Date	4/06	12009
(	THIS SPACE	FOR FEDERAL C	R STATE OFFICE	USE
ETURNED Approved by	/s/ JD Whiti		Title CPET	Date 413/1057
Conditions of approval, if any, are attache the applicant holds legal or equitable title applicant to conduct operations thereon	to those rights in the subject	t lease which would entitle the	(10	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent st				any department or agency of the United

Form: 3160-5

1. Type of W

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

(	FORM APPROVED
	OM B No 1004-0137 Expires: March 31, 20
RISBAN	(e. 1) 0/1-15/15/16 (1E3

CHMDRY	NOTICES	AND	REPORTS	ON	WELLS
SUNDAL	NOTICES	AIND	nerunia	UN	VVELLO

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

Other

· Gas Well

determined that the site is ready for final inspection.)

7. If Unit or CA/Agreement, Name and/or No.

Oil well Gas well Other					e and No.	
2. Name of Operator BURNETT OIL CO., INC.					(SON B #41 /	
3a. Address 801 CHERRY STREET, SUITE 1500 3b. Phone No. (include area code) UNIT #9 FORT WORTH, TX. 76102-6881 (817) 332-5108					5-33133 Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	1)		CED/	AR LAKE YESO/LSA Parish, State	
UNIT H 2310' FNL, 380' FEL, SEC 24,T17S,R30E- SURF & BHL					Eddy County, N.M.	
12. CHECK AI	PPROPRIATE BOX(ES) T	TO INDICATE NATUR	E OF NOTICE, RE	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Star Reclamation Recomplete Temporarily Aba Water Disposal	, l	Water Shut-Off Well Integrity Other	
13. Describe Proposed or Complete					k and approximate duration thereof.	

To request permission to temporarily abandon this DHC well bore to give us time to work on plans.

Present status is DHC completion in the Lower San Andres with perfs from 3621' to 4236' and Cedar Lake Yeso with perf's from 4834' to 5109'. The Well bore was drilled in Feb. 2004 to a TD of 5350' with a PBTD of 5277'. Our original plan was to squeeze off the upper perfs and convert to a Cedar Lake Yeso SWDW. Conversations with an offset operator has led us to decide not to complete this conversation process in this zone. We propose to do the following:MI service unit...

1.) Set CIBP @ 4750' (50' and 100' above perfs.) Bail 35' of cement. If cement is spotted it will be 50' of cement.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

- 2.) Circulate minimum of 9 ppg in hole to below 5109'(btm perf.)
- 3.) set CIBP @ 3750' (50' and 100' above perfs.) Bail 35' of cement. If cement is spotted it will be 50' of cement.
- 4.) Circulate minimum of 9 ppg in hole to surface.RD service unit.

	<b>★</b> SE[	E ATTACHED FOR				
* Subject to successful test wit		NDITIONS OF APPROVAL				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)						
MARK A. JACOBY	e ENGINEERING	MANAGER				
Signature Masha Jaroby Dat	te 8/2	5/2008				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title	APPROVED				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	SEP 7 2008				
Title 18 U.S.C Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any personant States any false, fictitious or fraudulent statements or representations as to any matter with	on knowingly and willfully to ain its jurisdiction.	make to any department or agency of the United				
(Instructions on page 2)		SUPERVISOR-EPS				

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## Temporary Abandonment of Wells on Federal Lands Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

- 1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
- 2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
- 3. Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.

Wells that successfully pass the casing integrity test will be approved for Temporary Abandonment (TA) status for a 12 month period provided that the operator:

- Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval.
- Describes the temporary abandonment procedure.
- Attaches a clear copy or the original of the pressure test chart.

The TA status could be extended for an additional 12 month period without another casing integrity test provided there was no leak-off during the test and the test was witnessed by a BLM representative. The operator must submit a sundry notice requesting an extension of TA status 30 days prior to expiration of the previous approval and appropriate justification for extending the TA status is included.

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

- 1. A procedure to repair the casing so that a TA approval can be granted.
- 2. A procedure to plug and abandon the well.

WWI 012908

"Form 3160-5 (August 2007)

### JITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

		5. Lease Serial No.		
SUNDF	ELLS	NMLC055264		
Do not us abandoned	enter an	6. If Indian, Allottee or Tribe Name		
SUBMIT IN	page 2	7. If Unit or CA/Agreement, Name and/or No.		
Type of Well		· · · · · · · · · · · · · · · · · · ·		-
Oil Well Gas Well		8. Well Name and No.		
Name of Operator BURNETT		JACKSON B #41		
	dal	9. API Well No 30-015-33133		
Ba Address 1 CHERRY STR	10. Field and Pool, or Exploratory Area			
UNIT #9 FORT WORTH Location of Well (Footage, Sec., T.,		(817) 332-51	08	1
UNIT H. 2310' FNL	11. County or Parish, State			
12. CHECK A	PPROPRIATE BOX(ES	) TO INDICATE NA	TURE OF NOTICE, REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		·	TYPE OF ACTION	
	Acidize	Deepen	Production (Start/Resume)	Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamantion	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
<del></del>	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal	
Attach the Bond under which the following completion of the invotesting has been completed. Final determined that the site is ready for 2/05/2009 Set CIBP @ 479 cement on top of plug. We will be supported to the complete of the complete o	e work will be performed or lyed operations. If the operat I Abandonment Notices shall final inspection )  50', Put 35' of ceme le still have leak off.	provide the Bond No. of con results in a multiple libe filed only after all ent on top of plug. Called Base w/B le will put/35' of c	on file with BLM/BIA. Require completion or recompletion in requirements, including reclama 2/06/2009 Move up ILM. We plan to tag up	vertical depths of all pertinent markers and zones d subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed once intion, have been completed, and the operator has nole, set CIBP @ 3750'. Put 35' of D @ approx 3715' then pull up ten. We will pressure test to be sure of
		ATTACHE	D FOR OF APPROVAL	
4 I hereby certify that the foregoing is	true and correct.)			
Name (Printed/Tuned) 8.6.6	•	. 1	ENGINEEDING	4444.050

14 MARK A. JACOBY ENGINEERING MANAGER Title THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that
the applicant holds legal or equitable title to those rights in the subject lease which would entitle the
applicant to conduct operations thereon. Title Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department of the CRAM States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER (Instructions on page 2)

Jackson B #41 30-015-33133 Burnett Oil Co., Inc. February 6, 2009 Conditions of Approval

- 1. Notify BLM prior to MIT. 575-361-2822
- 2. If well does not pass the MIT, operator is to perform additional tests on the casing using a packer assembly to determine the location of the leak.

WWI 020609