

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO.	30-015-25699
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. K-3271	
7. Lease Name or Unit Agreement Name James-A	
8. Well number 2	
9. OGRID Number 217817	
10. Pool name or Wildcat Cabin Lake (Delaware)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG-BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company Attn: Donna Williams

3. Address of Operator
P.O. Box 51810 Midland, TX 79710-1810

4. Well Location
Unit Letter J : 1652 feet from the South line and 1980 feet from the East line
Section 2 Township 22-S Range 30-E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3177' GL

Pit or Below-grade Tank Application ☒ or Closure ☐

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume _____ bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING ☐
OTHER: ☐	CASING/CEMENT JOB ☐
	OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) Tag existing plug @ 5226' Circ hole with mud
- 2) Spot 40sxs cmt @ 4731-4382'
- 3) Spot 25sxs cmt @ 3470'-3494' 3413' 8 1/2 css. WOC Tag
- 4) Spot 35sxs cmt @ 2974'-2874' WOC Tag
- 5) Spot 35sxs cmt @ 2395'-2295' WOC Tag 2395'-1421' WOC Tag.
- 6) Spot 35sxs cmt @ 1521'-1421'
- 7) Spot 130sxs cmt from 450' to surface

Approval of _____ providing work
is complete by 1/27/10

R-111-P
PoTash Area

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE LW TITLE Area Manager DATE 10/22/2009

Type or print name Larry Winn

For State Use Only

APPROVED BY: Phil Hankins TITLE _____ DATE 10/27/09

Conditions of Approval (if any): R-111P (PoTash mine area) a solid cmt plug must be set across salt section. 2395'-1421' WOC Tag.

If CSG NOT Palled - Perf. & Sguz.

WELLBORE SKETCH Proposed
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

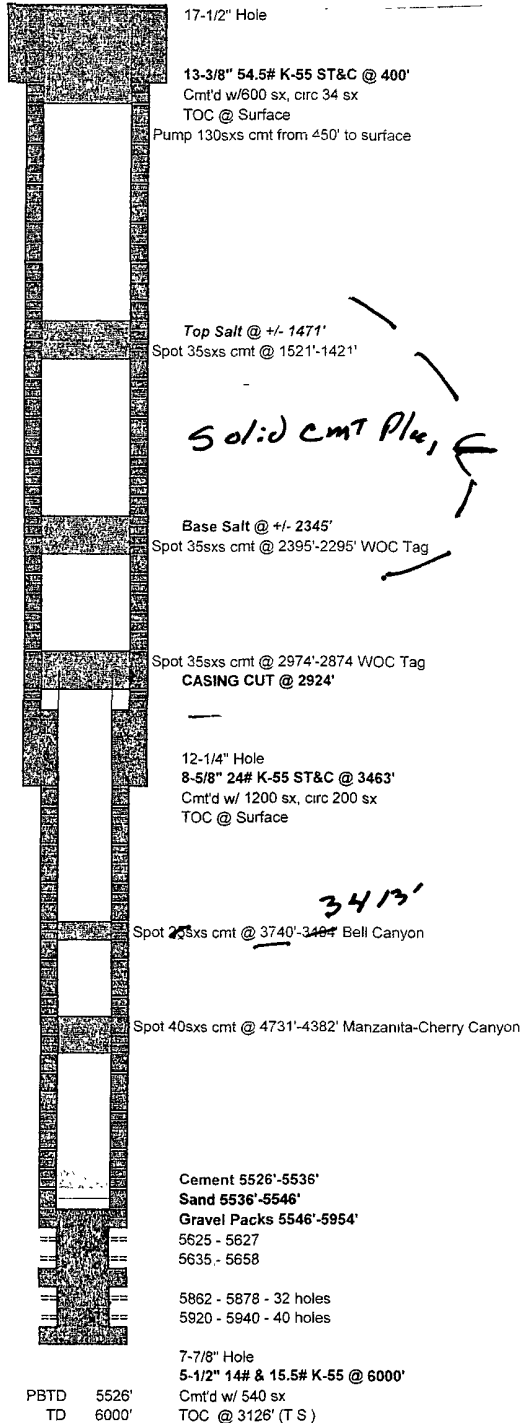
Date October 20, 2009

RKB @ 3188'
 DF @ 3187'
 GL @ 3177'

Subarea	Hobbs
Lease & Well No	James-A No 2
Legal Description	1652' FSL & 1980' FEL, Sec 2, T22S, R30E, Unit Letter "J"
County	Eddy State New Mexico
Field	Cabin Lake (Delaware)
Date Spudded	12/30/86 Rel Rig 1/5/87
API Number	30-015-25699
Status	State Lease No. K-3271

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Down
	1/15/87	Perforate Delaware 2 JSPF 5920-5940, 40 holes						
5920-5940	1/16/87	15% NEFE HCl	2,000		2340	1000	4	0
5920-5940	1/23/87	2% KCl FW		11,000	17,000#	10/20	sd	
		Methanol	1,350					
		CO2	14 tons		4300	600	12	5
	2/9/87	Perforate Delaware 2 JSPF 5862-5878, 32 holes						
5862-5878	2/10/87	15% NEFE HCl	1,600		1500	1000	3	0
5862-5878	2/11/87	2% KCl FW		11,000	17,000#	10/20	sd	
		Methanol	1,350					
		CO2	15 tons		4300	1000	11	0
	2/23/87	Perforate Delaware 2 JSPF 5625-5627 and 5635-5658, 50 holes						
5625-5658	2/24/87	15% NEFE HCl	2,500					
5625-5658	4/4/91	Polyemulsion	34,000		108,000	20/40	sd Mesh	
					32,000	16/30	sd Resin Coated	
					1575		20	0
5625-5940	11/10/06	Xylene	500					
	11/25/08	Cut tubing @ 5569' and cut tbg @ 5534'						
	11/26/08	Top of Fish @ 2928, possible parted csg @ 2928'						
	12/5/08	Mill 2932-2978'						
	5/18/09	Dump sand @ 5584', TIH w/cement tag @ 5574' dump cmt						
	5/21/09	Lay down 32 jts 2924' casing total footage						
	6/5/09	Swedge casing @ 2974', work pipe to 3046'						
		could not go deeper						
	6/10/09	TIH w/ tapered cone 2 5/8" to 4 1/2" tagged @ 2972' Worked with wash pipe. Could not go deeper Had 9/16" x 1" tear on bottom of cone and a 9/16" x 1/4" tear TIH w/ 4 1/2" N/C wash pipe tagged @ 2974' Wouldn't go any deeper						
		Test casing to 500#, run 30 min chart						
		Lay down 2 7/8" tubing DC & wash pipe,						



(*) Solid CMT Plug across salt.
IF CSG. NOT Pulled.
Perf. & Squiz.

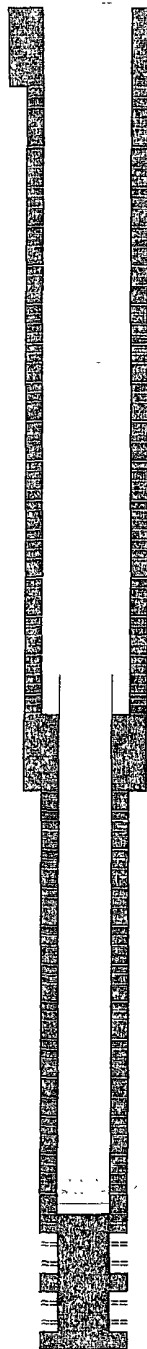
Formation Tops:

Rustler	194'
Salado	550'
Top Salt	1471'
Bell Canyon	3690'
Cherry Canyon	4432'
Manzanita	4681'
Brushy Canyon	5780'

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date October 20, 2009

RKB @ 3188'
 DF @ 3187'
 GL @ 3177'



17-1/2" Hole

13-3/8" 54.5# K-55 ST&C @ 400'

Cmt'd w/600 sx, circ 34 sx

TOC @ Surface

Top Salt @ +/- 1471'

Base Salt @ +/- 2345'

CASING CUT @ 2924'

12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 3463'

Cmt'd w/ 1200 sx, circ 200 sx

TOC @ Surface

Cement 5526'-5536'

Sand 5536'-5546'

Gravel Packs 5546'-5554'

5625 - 5627

5635 - 5658

5862 - 5878 - 32 holes

5920 - 5940 - 40 holes

7-7/8" Hole

5-1/2" 14# & 15.5# K-55 @ 6000'

Cmt'd w/ 540 sx

TOC @ 3126' (T S)

PBTD 5526'
 TD 6000'

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