Form 3160-4 (August 1999)



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG											5. Lease Serial No. NM19848				
1a. Type of Well X Oil Well Gas Well Dry Other												6. If Indian, Allotee or Tribe Name				
b. Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,. Other											vr,.	7. Unit or CA Agreement Name and No.				
2. Name o	of Operator				<u>=</u>							8. Lease Name and Well No.				
OXY USA Inc.												Cypress 33 Federal #3H				
3. Address 3a. Phone No. (include area code)											ode)	9. API Well No.				
P.O. Box 50250 Midland, TX 79710 16696 432-685-5717 4. Location of Well (Report location clearly and in accordance with Federal requirements)*											 	30-015				
At surface 1650 FSL 400 FEL NESE(I) RECEIVED											٦ '	0.Field and 1 Cedar (Canyon	Bone Spring ~		
007.10.000											1	1.Sec., T., R Survey or Sec 33	M or	Block and		
										I I	2.County or		13. State			
1 1337 13E 300 THE THISH(E) THINGOOD ARTESIA											ddy Flevetier	s (DE P	NM KR PT CL)*			
14. Date Spudded 15. Date T.D. Reached 16. Date Completed D & A Ready to Prod.										od.	17. Elevations (DF, RKB, RT, GL)* 3011.2' GL					
4/15/09 5/9/09 5/18/09 18. Total Depth. MD 11980' 19. Plug Back T.D.: MD 11875' 20. Depth Bridge										Bridge Pl						
TVD 7780' TVD 7745'											TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored?										ored?	X No	Yes (St	ubmit analysis)			
Was DST run											No Yes (Submit report					
GR\CCL\VDL\MIL\CBL 23. Casing and Liner Record (Report all strings set in well)										1 Survey?	N ₀	<u>LX</u> Y	es (Submit copy)			
		`	Store Co.				nenter No.of Sks &			Shu	rry Vol.	T T				
Hole Size	Size/Grade	Wt (#ft.)				Depth		Type of C	Cement (F		BBL)	Cement Top*		Amount Pulled		
17-1/2"	13-3/8"	H40-48			550'				50		058	Surfa		N/A		
12-1/4"	9-5/8"	L80-47		0 3053'		4700 0140					964 722	Surface		N/A		
<u>8-1/2"</u>	1/2" 5-1/2" L80-1		1 0	0 11970		4703-3140		310	U	5	733	Surface		N/A		
						-										
			- 									 				
24. Tubin	g Record							L				<u> </u>				
Size	Depth Set (MD) D	acker Depth (M	D) -	Size	Depth Set	(MD)	Packer D	epth (MD	<u> </u>	Size	Depth Set	(MD)	Packer Depth (MD)		
2-3/8"			6530'	Dopur (IIID)		Depail Set (MD)		1 acker D	epin (MD	+	3126	Depth Ser	(WID)	Facker Deput (WID)		
25. Producing Intervals 26 Perforation Record																
	Formation		Top Bottom			Perforated Interval			Size			No Holes		Perf. Status		
<u>A)</u>	A) Bone Springs			8025' 11850'		8	150'		.37		50		open			
B)						93	375-10	0500 '				50		open		
<u>C)</u>						10725-11850'					50 oper					
D)																
27. Acid,	Fracture, Treat	ment, Cem	ent Squeeze,	Etc.		*										
	Depth Interval		017047	7 - HE 0	D11 1	7007 . 7	1 / 00/	Amount and				000 001	/ 150	20000# 1		
8(025-11850'		21/34/	g WF-G	K11 +	/88/g /	-1/2%	HUI ac	1 <u>a</u> + /			F 200-R21 w/ 1500300∦ sand				
										HAC	CEP.	PTED FOR RECORD				
				_						+						
28 Product	20 Purdanting Interval A											s/ Chri		3 \$ 		
28. Production - Interval A Date First Test Hours Test Oil Gas						Water Oil						On Method	2009			
Produced 5/20/09		Tested 24	Production	BBL 431	MCF 1568	BBL 227	Gravi	ty	Gravity		L		flow	ing		
Choke Size 32/64	Tbg Press Flwg SI 964	Csg Press	24 Hr	Oil BBL 431	Gas MCF 1568	Water BBL 227	Vater Gas Oil Well BL Ratio Status		L	CARL	REAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE					
	tion-Interval B	•	1	<u> 431</u>	T TOOR	1 (()	1			Acti	VC .					
Date First	Test	Hours	Test	Test Oil Gas			Oil	Gas			Production Method		M			
Produced	Date	Tested	Production	BBL	MCF	Water Oil BBL Grav		ty	Gravity					· 1 /.		
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF				Well Status							
(See instruction	s and spaces for add	litional data o	n reverse side)													

10h Braders	ion Inton	al C												
28b.Production - Interval C Date First Test Hours		Hours	Test	Oil	Gas	Water	Oil	Gas	Production Method					
Produced	Date	Tested			BBL MCF		Gravity	Gravity	7 Todaledon Modiou					
Choke Size	Tbg. Press. Flwg. SI		24 Hr.	Oil Gas Water Gas Oil Ratio		Well Status								
28c. Produc	tion-Interva	ıl D												
Date First Test Produced Date		Hours Tested	Test Production	Oil Gas Water Oil BBL Gravity			Gas Gravity	Production Method						
Choke Size	Tbg Press. Csg. Press.		24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status						
29. Disposit	ion of Gas (S	Sold,used for	fuel, vented, e	tc.)										
30. Summary of Porous Zones (Include Aquifers):									31. Formation (Log) Markers					
tests, in		epth interval					ls and all drill-s lowing and shu							
Format	tion	Тор	Bottom		Descri	ptions, Co	ntents, etc.		Name		Гор			
				+						Meas.Depth 3030'				
								Delawar Bell Ca		3060'				
								Brushy	-	ŀ	6470'			
				ļ				Bone Sp	•	6778'				
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	}													
	Ì									ement				
32. Addition	nal remarks	(include plu	gging procedu	re):						weau of Land Wansgen Factives	2009	Ensoad Field Office Caristical, N.M.		
E1 out	haok and	t tost E/	20-6/22/0	0 61	for co	netnuoi	tion Dut	all on line	0.70.700	j Ma IVE	20	S C		
FIOW	Dack and	i test 5/	20-0/22/0	9. 31	TOP CC	mstruc	tion, Put w	ell on-line	8/8/09.	i Gin	[0	in ele		
										Û.	CI	Oked rise;		
										.egi	0	Frisi		
33. Circle er										.; Ø		U		
			full set req'd)		Geologic F	•	3. DST Report	4 Directiona	l Survey					
5. Sundry	y Notice for	plugging an	d cement verif	ication	6. Core A	Analysis	7 Other							
34 I hereby	certify that	the foregoin	g and attached	informat	ion is com	plete and o	correct as determ	ined from all avail	able records (see attached	instructions)*				
Name (ple	ease print)	David S	Stewart				-	rida Sr Rod	ulatory Analyst					
(p.	. F		<u> </u>	/				<u>51 . Ne</u> g	aracory Analyse					
Signature	ý	/a . 1					_		(29/09					
Signature		/4					I	Date9	127101					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fiaudulent statements or representations as to any matter within its jurisdiction.