

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NM19848	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator OXY USA Inc.		7. Unit or CA Agreement Name and No.	
3. Address P.O. Box 50250 Midland, TX 79710 16696		8. Lease Name and Well No. Cypress 33 Federal #3H	
3a. Phone No. (include area code) 432-685-5717		9. API Well No. 30-015-36987	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650 FSL 400 FEL NESE(I) At top prod. interval reported below 1770 FSL 962 FEL NESE(I) At total depth 1957 FSL 368 FWL NWSW(L)		10. Field and Pool, or Exploratory Cedar Canyon Bone Spring ✓ 11. Sec., T., R., M., or Block and Survey or Area Sec 33 T23S R29E 12. County or Parish Eddy 13. State NM	
14. Date Spudded 4/15/09		15. Date T.D. Reached 5/9/09	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 5/18/09		17. Elevations (DF, RKB, RT, GL)* 3011.2' GL	
18. Total Depth. MD TVD 11980' 7780'		19. Plug Back T.D.: MD TVD 11875' 7745'	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR\CCL\VDL\MIL\CBL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)			

Hole Size	Size/Grade	Wt (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	H40-48	0	550'		650	1058	Surface	N/A
12-1/4"	9-5/8"	L80-47	0	3053'		1000	1964	Surface	N/A
8-1/2"	5-1/2"	L80-17	0	11970	4703-3140	3100	5733	Surface	N/A

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	6536'	6530'						

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf. Status
A) Bone Springs	8025'	11850'	8025-9150'	.37	50	open
B)			9375-10500'	.37	50	open
C)			10725-11850'	.37	50	open
D)						

Depth Interval	Amount and Type of Material
8025-11850'	217347g WF-GR11 + 7887g 7-1/2% HCl acid + 738051g DF 200-R21 w/ 1500300# sand

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
5/20/09	9/7/09	24	→	431	1568	227			flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
32/64	964		→	431	1568	227		Active	

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Delaware	3030'
				Bell Canyon	3060'
				Brushy Canyon	6470'
				Bone Spring	6778'

32. Additional remarks (include plugging procedure):

Flowback and test 5/20-6/22/09. SI for construction, Put well on-line 8/8/09.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd)

2. Geologic Report

3. DST Report

4. Directional Survey

5. Sundry Notice for plugging and cement verification

6. Core Analysis

7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory AnalystSignature Date 9/29/09Bureau of Land Management
RECEIVED

OCT 01 2009

Carlsbad Field Office
Carlsbad, N.M.