

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N French Dr , Hobbs, NM 88240
 District II
 1301 W Grand Avenue, Artesia, NM 88210
 District III
 1009 Rio Brazos Rd , Aztec, NM 87410
 District IV
 1220 S St Francis Dr , Santa Fe, NM 87505



State of New Mexico
 Energy, Minerals and Natural Resources

Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised June 10, 2003

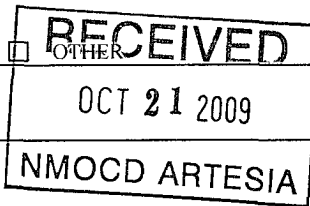
WELL API NO.
30-015-37177

5. Indicate Type of Lease
 STATE FEE

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well
 OIL WELL GAS WELL DRY OTHER
 b Type of Completion
 NEW WORK DEEPEN PLUG DIFF
 WELL OVER RESVR OTHER



7 Lease Name or Unit Agreement Name
G J WEST COOP UNIT

2 Name of Operator
COG Operating LLC

8 Well No
230

3 Address of Operator
550 W. Texas Ave., Suite 1300 Midland, TX 79701

9 Pool name or Wildcat
GJ; 7Rvs-Qn-Gb-Glorieta-Yeso 97558

4 Well Location
 Unit Letter J 2310 Feet From The South Line and 2310 Feet From The East Line
 Section 16 Township 17S Range 29E NMPM County Eddy

10 Date Spudded 08/23/09 11. Date T D. Reached 08/29/09 12. Date Compl. (Ready to Prod) 09/23/09 13 Elevations (DF& RKB, RT, GR, etc) 3569 GR 14 Elev Casinghead

15 Total Depth 5506 16 Plug Back T D. 5449 17 If Multiple Compl How Many Zones? 18 Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3992 - 5300 Yeso 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB /FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|------------------|---------------|
| 13-3/8 | 48# | 310 | 17-1/2 | 850sx | |
| 8-5/8 | 24# | 841 | 11 | 400sx | |
| 5-1/2 | 17# | 5506 | 7-7/8 | 1000sx | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | | |
|------------------|-----|--------|--------------|-------------------|-------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8 | 5091 | |

| 26 Perforation record (interval, size, and number) | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|--|---|-------------------------------|
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 3992 - 4240 - 1 SPF, 29 holes Open | 3992 - 4240 | See Attachment |
| 4550 - 4750 - 1 SPF, 26 holes Open | 4550 - 4750 | See Attachment |
| 4830 - 5030 - 1 SPF, 26 holes Open | 4830 - 5030 | See Attachment |
| 5100 - 5300 - 1 SPF, 29 holes Open | 5100 - 5300 | See Attachment |

28. PRODUCTION

Date First Production 09/29/09 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Pumping using a 2.5" x 2" x 24' tbg pump Well Status (*Prod or Shut-in*) Producing

Date of Test 10/09/09 Hours Tested 24 Choke Size Prod'n For Test Period Oil - Bbl 55 Gas - MCF 100 Water - Bbl 672 Gas - Oil Ratio

Flow Tubing Press. 70 Casing Pressure 70 Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (*Corr*) 41.7

29. Disposition of Gas (*Sold, used for fuel, vented, etc*) SOLD Test Witnessed By Kent Greenway

30 List Attachments
Logs, C102, C103, Deviation Report, C104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature C Jackson Printed Name Chasity Jackson Title Agent for COG Date 10/14/09
 E-mail Address cjackson@conchoresources.com Phone: 432-686-3087

G J WEST COOP UNIT #230
API#: 30-015-37177
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 3992 - 4240 | Acidize w/2,500 gals 15% acid |
| | Frac w/104,243 gals gel, 98,594# 16/30 |
| | Ottawa sand, 20,806# 16/30 Siberprop sand. |

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 4550 - 4750 | Acidize w/3,500 gals 15% acid |
| | Frac w/124,300 gals gel, 148,572# 16/30 |
| | Ottawa sand, 29,980# 16/30 Siberprop sand. |

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 4830 - 5030 | Acidize w/3,500 gals 15% acid |
| | Frac w/123,955 gals gel, 150,181# 16/30 |
| | Ottawa sand, 29,821# 16/30 Siberprop sand. |

| 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|--|
| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 5100 - 5300 | Acidize w/2,500 gals 15% acid |
| | Frac w/125,142 gals gel, 149,740# 16/30 |
| | Ottawa sand, 30,248# 16/30 Siberprop sand. |