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Form 3160-5 (November 1994)

OCD-ARTESIA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HINDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB No 1004-0135 Expires July 31, 1996

5.	Leas	e Se	rial	No.

SUNDRY	NMNM 048344				
Do not use this	6. If Indian, Al	lottee or Tribe Name			
abandoned well.	Use Form 3160-3 (APD) 1	for such proposal	s.		
				7. If Unit or Ca	A/Agreement, Name and/or No.
SUBMIT IN TRIPL					
1. Type of Well				1	
X Oil Well Gas Well	OCT 26 2009		8. Well Name and No.		
2. Name of Operator		TECLA	KERSEY W	ILLIAMS A FEDERAL #10	
LIME ROCK RESOURCES	NMOCD ARTESIA		3		
3a. Address C/o Mike Pippin L	3b. Phone No. (include	e area code)	30-015-37248		
3104 N. Sullivan, Farmingto	505-327-4573		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec.,			Artesia, Glorieta-Yeso (96030)		
1650' FNL & 990' FEL Unit H			AND		
Sec. 28, T17S, R28E			Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX	((ES) TO INDICATE NATU	RE OF NOTICE, RE	PORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize [Deepen	Production	(Start/Resume)	☐ Water Shut-Off
	Alter Casing	Fracture Treat	Reclamation		Well Integrity
Subsequent Report	Classing Repair	New Construction	Recomplete		Y Other Spud & Surface & Production Casing
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Water Dist	iy Abandon oosal	Froduction Casing
13 Describe Proposed or Completed Operation			-		
If the proposal is to deepen directionally Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Ab determined that the site is ready for final inspe	y or recomplete horizontally, give sub will be performed or provide the Bo erations. If the operation results in a andonment Notices shall be filed only	osurface locations and measured No. on file with BLM/ a multiple completion or rec	ared and true vertice BIA. Required sub- completion in a new	cal depths of all pent osequent reports shall or interval, a Form 31	tinent markers and zones be filed within 30 days 160-4 shall be filed once
flake. Tailed w/225 sx (3 Wilson to set 2nd cmt pil	804 cf) C cmt w/2% Cacl l. On 9/15/09, set 2nd c " hole to 485'. Set 8-5/8 gilsonite, 2% Cacl2, 1/8	2. Did not circ. C mt pill @ 90': Lea " 24# J-55 csg @ # P-E-Flake & 2n	on 9/14/09, on ad w/192 sx (473'. Cmte d lead w/30(obtained perm (259 cf) C cm d lead w/100) sx (405 cf) C	t w/2% Cacl2. Circ 43 sx sx (164 cf) thixotropic "H" c cmt w/2% Cacl2 & 1/8#
Drilled 7-7/8" hole to TD 9/25/09, cmted w/lead 3					

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Petroleum Engineer (Agent) Mike Pippip Signature Date October 8, 2009 THIS SPACE FOR FEDERAL OR STATE USEACCEPTED FOR RECORD had Chris Walls Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and filter licitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

"C" cmt w/1/8# P-E-flake, 0.4% lap-1, 0.5% CFR-3, & 0.25# D-air. Circ 83 sx cmt to pit. Released drilling rig on

9/26/09. Plan to pressure test 5-1/2" csg during completion operations.