Form 3160-5 (November 1994)

UNITED STATES OPERATOR'S DEPARTMENT OF THE INTERIOR	CDEXC	FORM APPROVED OMB No. 1004-0155 Expures July 31, 1996
BUREAU OF LAND MANAGEMENT	OCT	15.9 Lease Serial No.
IDRY NOTICES AND REPORTS ON WELLS		LC-058181
this form for proposals to drill or reenter an	RIBACCE	6A If Indian; Allottee or Tribe Name

SUNDRY	NOTICES AND REPORT	S ON WELLS			LC-058181
	form for proposals to		NMOCE	6A If Indians Al	lottee or Tribe Name
abandoned well.	Use Form 3160-3 (APD)	for such proposals			
				7. If Unit or C.	A/Agreement, Name and/or No.
SUBMIT IN TRIPL	ICATE - Other instru	ctions on reverse	side		
Type of Well					
X Oil Well Gas Well Other			8. Well Name and No.		
2. Name of Operator			ENRON FEDERAL #7		
LIME ROCK RESOURCES	A, L.P.			9. API Well N	0.
	Address C/O Mike Pippin LLC 3b. Phone No. (include area code)		30-015-32551		
	van, Farmington, NM 87401 505-327-4573			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Red Lake, Queen-Grayburg-San Andres 51300		
990' FSL & 990' FWL Unit M			AND		
Sec. 25, T17S, R27E	25, T17S, R27E			Eddy County, New Mexico	
12. CHECK APPROPRIATE BOX	X(ES) TO INDICATE NAT	URE OF NOTICE, REI	PORT, OR OTI	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
X Notice of Intent	Acidize	Deepen		(Start/Resume)	☐ Water Shut-Off
Subsequent Report	☐ Alter Casing ☐ Casing Repair	☐ Fracture Treat ☐ New Construction	Reclamation Recomplete		☐ Well Integrity X Other Same Zone
Final Abandonment Notice	Change Plans Convert to Injection	☐ Plug and Abandon ☐ Plug Back	☐ Temporarily ☐ Water Dispo		Payadd
13. Describe Proposed or Completed Operati					
If the proposal is to deepen directionally Ausch the Bond under which the work Following completion of the involved op Testing has been completed. Final abd determined that the site is ready for final inspe-	will be performed or provide the l crations. If the operation results in andonment Notices shall be filed o	Bond No. on file with BLM/B a multiple completion or reco	IA. Required subsompletion in a new	equent reports shall interval, a Form 3:	be filed within 30 days 160-4 shall be filed once
Lime Rock would like to add tbg. Set a 5-1/2" CBP @ ~2 pers w/~4500 gals 15% NEI linked gel. Set 5-1/2" CBP i w/~5500 gal 15% NEFE aci Drill out CBPs @ 2560' & 29	2920'. PT 5-1/2" csg to E acid & perf balls. F @ 2560'. PT to 500-10 d & per balls. Frac no 20' & CO to 500. Ha	500-1000 psi. Per rac new perfs w/~6 000 psi. Perf upper weers w/= 160,000 uo 2-7/8" top @ 3	f middle SA 0,000# 16/36 SA @ ~202 # 16/30 & 70	@ ~2586'-2' 0 & 25,000# 4'-2510'. Bre 0,000# 12/20 ump & rods SEE	727'. Breakdown new 12/20 sand in 25# X- eakdown new perfs
	Pippin	5 2009 TO THE TOTAL OFFICE FLANGEMENT	Petroleu	m Engineer ((Agent)
Signature M.Ja	TURREN BURE CARL	CARL SB Date September 24, 2009			
	THIS SPAC	E FOR FEDERAL OR	STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the suit operations thereon.	bject lease			
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representation			any department	or agency of the	United States any false, fictitious or

(Instructions on reverse)

Enron Federal #7 30-015-32551 Lime Rock Resources A, L.P. October 5, 2009 Conditions of Approval

- 1. Surface disturbance beyond the existing pad must have prior approval.
- 2. Closed loop system required.
- 3. 2M BOP is required and must be tested prior to starting work.
- 4. Subsequent sundry with current well test to be submitted.

MAK 100509