Form 3160-5 (November 1994)

## **OCD-ARTESIA**

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS				NMNM 048344
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name	
				7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPL	ICATE - Other instructi	ions on reverse	side	
1. Type of Well				
X Oil Well Gas Well Other				8. Well Name and No.
2. Name of Operator				WILLIAMS B FEDERAL #4
LIME ROCK RESOURCES A, L.P.  3b. Phone No. (include area code)				3
3a. Address c/o Mike Pippin L	, ,			
3104 N. Sullivan, Farmington, NM 87401		05-327-4573		10. Field and Pool, or Exploratory Area
	<u> RECEIVED  </u>		Artesia, Glorieta-Yeso (96830)	
4. Location of Well (Footage, Sec.,	00T 1 F 2000		Red Lake, San Andres (97253)	
2140' FNL & 990' FWL Unit E		OCT <b>15</b> 2009		AND
Sec. 29, T17S, R28E		MOCD ARTESIA		Eddy County, New Mexico
12. CHECK APPROPRIATE BO	X(ES) TO INDICATE NATUR	E OF NOTICE, RE	PORT, OR	OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	· · · · · · · · · · · · · · · · · · ·		
Notice of Intent	Acidize	Deepen		ction (Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Casing Repair	Fracture Treat  New Construction	Recom	
Subsequent Report	Change Plans	Plug and Abandon	=	orarily Abandon Application
Final Abandonment Notice	Convert to Injection	Plug Back		Disposal
Attach the Bond under which the work Following completion of the involved of Testing has been completed. Final Aldetermined that the site is ready for final insp.  LIME ROCK requests administ San Andres (97252). Both inte	will be performed or provide the Bone perations. If the operation results in a bandomment Notices shall be filed only ection.)  Trative approval to downhole of ervals have common ownershingling will improve recovery of	d No on file with BLM multiple completion or reafter all requirements, in commingle the exist nip & we have not of liquids & gas, elir	BIA. Require completion in a notuding reclaim string Artesi experience minate reduced.	vertical depths of all pertinent markers and zones and subsequent reports shall be filled within 30 days a new interval, a Form 3160-4 shall be filled once nation, have been completed, and the operator has ia, Glorieta-Yeso (96830) and the Red Lake, ed any significant cross flows, & all the fluids are undant surface equipment, & maximize
The workover to recomplete from	om the Yeso to the San Andro plug. Therefore, actual produ	es was initiated on uction used for the	5/20/09.	Currently the San Andres is producing and the n allocation below was taken for the month of attached calculations
San Andres: Oil - 31%	=	Yeso:	Oil - 69%	
Gas 79% Grand				" DEE ATTACHED FOR
Water - 85	50 APPROVAT DV	KE	Water - 1	5%CONDITIONS OF APPROVA
	APPROVAL BY	STATE		THE STATE OF ALL MOVA
14. I hereby certify that the foregoing	g is true and correct			
Name (Printed/Typed)		Title		
			oleum Engineer (Agent)	
Signature	The pin	Date	S	September 22, 2909 DOVED
	THIS SPACE	FOR FEDERAL OR		
Approved by		Title		Date
				OCT 1 3 2000
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduct	rant or Office t lease		1100	
Title 18 U.S.C. Section 1001, makes it fraudulent statements or representations	a crime for any person knowingly a	nd willfully to make to	any departm	ment or agency of the Hunted Strates my Cales incitious or

## Williams B Federal #4 30-015-35141 Lime Rock Resources A, L.P. October 13, 2009 Conditions of Approval

- 1. Subject to like approval by state.
- 2. 2M BOP is required and must be tested prior to starting work.
- 3. Subsequent sundry detailing work and exact date that well is commingled downhole to be submitted.
- 4. Submit new completion report with production shown from both zones.

WWI 101309