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Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources ENTERED 11-3-09 Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			OCT 16 2009 NMOC DEPARTMENT 30-015-34574		Form C-105 July 17, 2008			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					5. Lease Name or Unit Agreement Name CATCLAW 18					
					6. Well Number. <div style="text-align: center; font-size: 1.2em;">001</div>					
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator XOG OPERATING, LLC					9. OGRID <div style="text-align: center;">236790</div>					
10 Address of Operator 1801 W. Texas Midland, TX 79701					11. Pool name or Wildcat Avalon Catclaw Draw; Morrow, W. Gas					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	18	21S	26E		660	S	660	E	Eddy
BH:	Same									
13 Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16 Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc)		GR		
4/9/06	5/21/06	5/25/06								
18 Total Measured Depth of Well		19 Plug Back Measured Depth		20 Was Directional Survey Made?		21. Type Electric and Other Logs Run		Density		
11,100		10,375		NO						
22. Producing Interval(s), of this completion - Top, Bottom, Name										
23 CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375		48#		550		17.5		763sx H&C + 450		sx C. Neat
8.625		24#		2,155		12.25		650 sx 50:50 Poz		
								+2125 sx C&H Neat		
5.5		17#		11,097		7.875		1750 sx C&H Neat		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
10,824-10,834 4 SPF, 40 Holes					DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED					
10,700-10,706 2 SPF, 12 Holes					CIBP @ 10,954 25 Sx Cmt on top					
10,674-10,513 2 SPF, 322 Holes					CIBP @ 10,810 1 Sx Cmt on top					
					CIBP @ 10,410 35' cmt on top					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod or Shut-in)				
						Shut-in				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc)							30. Test Witnessed By			
31. List Attachments Logs sent 7/14/06. Diviation Report attached.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
<div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD 1927 1983 </div>										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title		Date			
			Nick Hood		Engineer		5/12/09			
E-mail Address										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon 9370	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 9900	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 10140	T. Fruitland	T. Penn. "C"
T. Yates 1985	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3930	T. Todilto	
T. Abo	T. Morrow 10300	T. Entrada	
T. Wolfcamp 8100	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) 8980	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology