District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

07/15/09

432-685-4332

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division

Submit to Appropriate District Office

1000 Rio Brazos F	20 South St	. Francis Dr.						5 Copies					
District IV 1220 S St Francis	Santa Fe, N		,					AMENDED REPORT					
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Operator na	ine and Aut	CC	C		1	COMID Manuscr							
	ite 1300					ing Code/ Effective Date							
			Iidland, '	TX 7970	1	NW effective 6/26/0					/26/09		
API Number		Poo	i Name		E 01	⁶ Pool Code					2/550		
30 - 015-36		↓.			Fren;Gior	Fren;Glorieta Yeso					26770		
⁷ Property Co 3056		° Pro	perty Nan	16	Chally	, ,, ¥!				9 Well Number			
					Skeny	y Unit				605			
I. Sur	face Loca	tion		·	,								
	Section To			Lot.Idn	Feet from the 2460	North/South	Line	Feet from			Vest line	County	
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	om Hole L		T	r	r	Tay 1/2 Tay 1				· · · · · · · · · · · · · · · · · · ·			
UL or lot no.	L or lot no. Section Tov		Range	Lot Idn Feet from t		ne North/South line		Feet from the		East/West line		County	
12 Lse Code			lethod 14 Gas Conn Date		15 C-129 Per	rmit Number 16 (C-129 Effective Da		ite 17 C-129 Expiration D		29 Expiration Date	
F	P			6/09									
III. Oil aı		anenor		<u> </u>							-		
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221115		Frontier Field Services			OI -	03214	G	- Contract					
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IV. Produ	uced Wat				incomparence as	SERVICE STREET,		2390.28.0K					
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	ompletio	n Data 6 Ready	Date	T	27 TD	28 PRTD		29 Per	rforatio	ns	1	³⁰ DHC, MC	
V. Well C 25 Spud Dat 5/30/09	ompletio	n Data 6 Ready 06/26/	Date	,	²⁷ TD 6721	²⁸ PBTD 6644		1	rforation			³⁰ DHC, MC	
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²⁵ Spud Dat 5/30/09	e Size	6 Ready	Date 09	`	6721	6644 33 De		521			³⁴ Sac		
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