

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 1301 W Grand Avenue, Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <div style="border: 1px solid black; border-radius: 50%; width: 40px; height: 40px; display: flex; align-items: center; justify-content: center; margin: 10px auto;"> <b>ENTERED</b>  <b>11-3-09</b> </div> <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> July 17, 2008														
		1. WELL API NO. 30-015-37058																
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No																
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name <b>NM STATE</b>  6. Well Number: <b>32</b>															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER			<div style="border: 1px solid black; padding: 5px; display: inline-block;"> <b>RECEIVED</b>  <b>OCT 29 2009</b> </div>															
8. Name of Operator: <b>Lime Rock Resources A, L.P.</b>			9. OGRID: 255333 <b>NMOCD ARTESIA</b>															
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401			11. Pool name or Wildcat: Artesia, Queen-Grayburg-San Andres (03230)															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	M	32	17-S	28-E		330	South	330	West	Eddy								
BH:																		
13. Date Spudded 8/12/09		14. Date T.D. Reached 8/23/09		15. Date Drilling Rig Released 8/24/09		16. Date Completed (Ready to Produce) 10/2/09		17. Elevations (DF and RKB, RT, GR, etc.): 3683' GR										
18. Total Measured Depth of Well 3425'			19. Plug Back Measured Depth 3360'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron, CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name 2472'-2741' - San Andres																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# J-55		431'		12-1/4"		375 sx CI C		0'								
5-1/2"		17# J-55		3408'		7-7/8"		350 sx 35/65 Poz/C		0'								
								+ 400 sx C										
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	3023'												
26. Perforation record (interval, size, and number) San Andres: 2472'-2741', 72 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2472'-2741'</td> <td>5000 gals 15% NEFE; fraced w/92,685# 16/30 &amp; 32,760# super LC 16/30 sand in 18# X-linked gel</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2472'-2741'	5000 gals 15% NEFE; fraced w/92,685# 16/30 & 32,760# super LC 16/30 sand in 18# X-linked gel				
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<b>28. PRODUCTION</b>																		
Date First Production READY		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) Pumping				Well Status (Prod. or Shut-in) Pumping												
Date of Test Soon	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )												
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Vent							30. Test Witnessed By: Jerry Smith											
31. List Attachments Deviation Report																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude _____ Longitude _____ NAD 1927 1983																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title: Petroleum Engineer			Date: 10/28/09											
E-mail Address: mike@pippinllc.com																		

*MR*

**NW STATE #32**

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....  
No. 4, from.....to.....

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....

From	To	Thickness In Feet	Lithology
			- On File -